

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMM-03554

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL - OIL WELL

8. Well Name and No.

BREECH "C" 144

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-08156-00-D1

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

10. Field and Pool, Exploratory Area

BASIN DAKOTA, TOCITO

4. Location of Well (Postage, Sec., Twp., Rge.)

990' F/N 1090' F/E, SEC. 12-26N-6W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent

☐ Final Abandonment Notice

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Temporary Abandon

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

17. Describe Proposed or Completed Operations:

6-3-97 It is proposed to recomplete this well from Basin Dakota, South Blanco Tocito pools to Blanco Mesa Verde by the following procedure:

T.O.H. laying down 1 1/4" Dakota tubing.

T.O.H. with 2 3/8" Tocito tubing with crossover anchor, assembly and seal assembly.

Set ^{Two} retrievable bridge plug at 5000', above Dakota and Tocito perforations for temporary abandonment of both zones.

Pressure test 5 1/2" casing to 3000#.

Continued on page 2.

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

ROBERT L. VERQUER

TITLE: Superintendent

DATE: 06/04/97

APPROVED BY: /S/ Duane W. Spencer

TITLE:

DATE:

CONDITIONS OF APPROVAL, IF ANY

JUN 19 1997

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)</small>		5. Lease <div style="text-align: center;">NMNM-03554</div>
		6. If Indian, Allottee or Tribe Name
		7. Unit Agreement Name
1. Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> <div style="text-align: center;">GAS WELL - OIL WELL</div>		8. Well Name and No. <div style="text-align: center;">BREECH "C" 144</div>
2. Name of Operator: <div style="text-align: center;">Caulkins Oil Company</div>		9. API Well No. <div style="text-align: center;">30-039-08156-00-D1</div>
3. Address of Operator: (505) 632-1544 <div style="text-align: center;">P.O. Box 340, Bloomfield, NM 87413</div>		10. Field and Pool, Exploratory Area <div style="text-align: center;">BASIN DAKOTA, TOCITO</div>
4. Location of Well (Footage, Sec., Twp., Rge.) 990' F/N 1090' F/E, SEC. 12-26N-6W		11. Country or Parish, State Rio Arriba Co., New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Temporary Abandon </div> <div> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water </div> </div>	
17. Describe Proposed or Completed Operations: <div style="display: flex;"> <div style="flex: 1;"> <p>6-3-97 It is proposed to recomplete this well from Basin Dakota, South Blanco Tocito pools to Blanco Mesa Verde by the following procedure:</p> <p>T.O.H. laying down 1 1/4" Dakota tubing.</p> <p>T.O.H. with 2 3/8" Tocito tubing with crossover anchor assembly and seal assembly.</p> <p>Set retrievable bridge plug at 6000', above Dakota and Tocito perforations for temporary abandonment of both zones.</p> <p>Pressure test 5 1/2" casing to 3000#.</p> <p>Continued on page 2.</p> </div> <div style="flex: 0.5; text-align: center; font-size: small;"> 97 JUN 18 PM 4:37 OTO FIELD OFFICE ALBUQUERQUE, NM </div> </div>		
NOTE: The format is issued in lieu of U.S. BLM Form 3160-5		
18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT		
SIGNED: <u>Robert E. Verquer</u> TITLE: <u>Superintendent</u> DATE: <u>06/04/97</u> <div style="text-align: center;">ROBERT E. VERQUER</div>		
APPROVED BY: _____ TITLE: _____ DATE: _____		
CONDITIONS OF APPROVAL, IF ANY		

Caulkins Oil Company
Sundry Notice
Breech "C" 144
June 4, 1997
Page 2

Run GSL log for correlation through Mesa Verde.

Perforate and slick water frac Mesa Verde zone from 4922' to 5646' with approximately 250,000# 20/40 mesh sand.

T.I.H. with 2 3/8" tubing, clean out wellbore to top of retrievable bridge plug set at 6000'.

Land 2 3/8" tubing at approximately 5650'.

Flow to clean up Mesa Verde, test and produce Mesa Verde to sales line.

No new surface will be disturbed, location area will be cleaned up when work is completed.

Estimated starting date: September 4, 1997

Also attached is a new C-102 for Mesa Verde completion.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

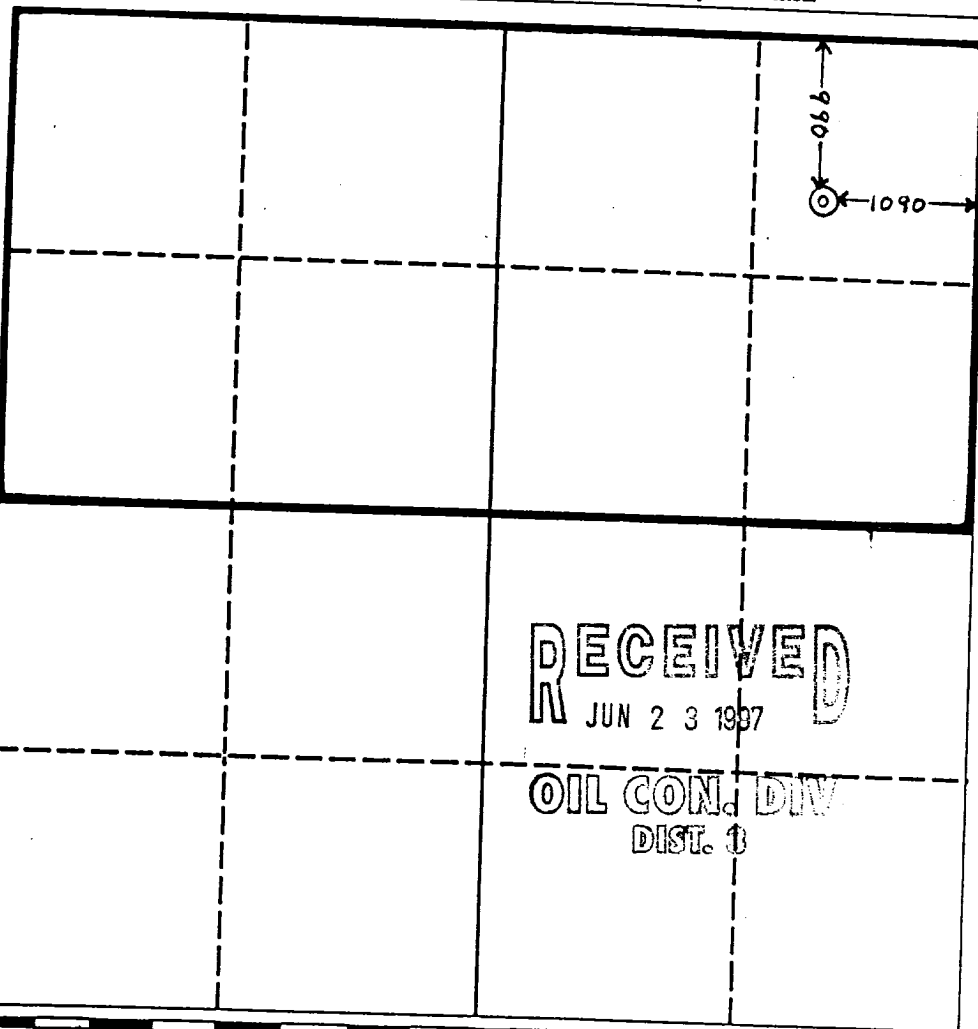
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Caulkins Oil Company			Lease Breech "C"		Well No. 144
Unit Letter A	Section 12	Township 26N	Range 6W	County NMPM Rio Arriba	
Actual Footage Location of Well: 990 feet from the North line and 1090 feet from the East line					
Ground level Elev. 6687		Producing Formation Mesa Verde		Pool Blanco Mesa Verde	Dedicated Acreage: 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Robert L. Verquer
Printed Name
Robert L. Verquer
Position
Superintendent
Company
Caulkins Oil Company
Date
6-4-97

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Signature & Seal of Professional Surveyor
Certificate No.