

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other <u>Gas/Gas Dual</u>				5. LEASE DESIGNATION AND SERIAL NO. NM 03733																																							
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME																																							
2. NAME OF OPERATOR Caulkins Oil Company				7. UNIT AGREEMENT NAME																																							
3. ADDRESS OF OPERATOR P. O. Box 780, Farmington, New Mexico				8. FARM OR LEASE NAME Breesh																																							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' PSL and 1140 FWL of Section 13-26N-7W At top prod. interval reported below same At total depth same				9. WELL NO. 307 (ND)																																							
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Basin Dakota																																							
15. DATE SPUNDED 9-7-65 16. DATE T.D. REACHED 9-23-65 17. DATE COMPL. (Ready to prod.) 10-26-65 18. ELEVATIONS (DF, RKB, BT, GR, ETC.)* 6122 GL 6135 KB 19. ELEV. CASINGHEAD 6122				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 13-26N-7W																																							
20. TOTAL DEPTH, MD & TVD 7031 21. PLUG, BACK T.D., MD & TVD 6908 22. IF MULTIPLE COMPL., HOW MANY* Two 23. INTERVALS DRILLED BY ROTARY TOOLS 0 to 7031 CABLE TOOLS _____				12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico																																							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6620 to 6828 Dakota				25. WAS DIRECTIONAL SURVEY MADE no																																							
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Induction-Electric, Gamma Ray-Density, Caliper				27. WAS WELL CORED no																																							
28. CASING RECORD (Report all strings set in) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9-5/8"</td><td>32.30</td><td>273</td><td>13-3/4"</td><td>200 sacks Class A</td><td>none</td></tr><tr><td>4-1/2"</td><td>10.5 & 11.6</td><td>7023</td><td>7-7/8"</td><td>1360 sacks</td><td>none</td></tr></tbody></table>						CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9-5/8"	32.30	273	13-3/4"	200 sacks Class A	none	4-1/2"	10.5 & 11.6	7023	7-7/8"	1360 sacks	none																				
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas vented during test																																											
35. LIST OF ATTACHMENTS 9-330 for MV gone																																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																																											
SIGNED <u>Franklin</u>		TITLE <u>Superintendent</u>		DATE <u>December 22, 1965</u>																																							

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

information and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Cementing Record, 4½" casing: Cemented through shoe with 360 sacks 12½ gal cement followed by 110 sacks latex cement

[illegible]

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

Hole Deviation Record (Degrees from Vertical):

3/4 @ 274,	1 @ 721,	1 @ 1192,	1 @ 1694,	1 1/2 @ 1814,	1 1/2 @ 2291,	1-3/4 @ 2793,	2 @ 2819,	2 1/4 @ 3286,	3/4 @ 3739,
1 @ 3970,	3/4 @ 4398,	1 1/2 @ 4616,	1 @ 4993,	1 @ 5630,	3/4 @ 6114,	1 1/2 @ 6539,	1 @ 6970		