(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals of the reservoir. Use "APPLICATION FOR PERMIT" for such proposals of the reservoir. Use "APPLICATION FOR PERMIT" for such proposals of the reservoir. Use "APPLICATION FOR PERMIT" for such proposals of the reservoir. Use "APPLICATION FOR PERMIT" for such proposals of the reservoir. Use "APPLICATION FOR PERMIT" for such proposals of the reservoir. Use "APPLICATION FOR PERMIT" for such proposals of the reservoir. Use "APPLICATION FOR PERMIT" for such proposals of the reservoir. Use "APPLICATION FOR PERMIT" for such proposals of the reservoir. Use "APPLICATION FOR PERMIT" for such proposals of the propo		6. If Indian, Allottee or Tribe Name 12: Unit Agreement Name 14: Unit Agreement Name 15: Unit Agreement Name 16: Unit Agreement Name BREECH "C" 323 9. API Well No. 30-039-08161-00-S1 10. Field and Pool, Exploratory Area BASIN DAKOTA 11. Country or Parish, State Rio Arriba Co., New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION		li di
TYPE OF SORMISSION [] Notice of Intent [X] Subsequent Report [] Final Abandonment Notice	[] Abandonment [] Recompletion [] Plugging Back [] Casing Repair [] Altering Casing [X] Other Inspect Tubing	[] Change of Plans [] New Construction [] Non-Routine Fracturing [] Water Shut-Off [] Conversion to Injection [] Dispose Water
17. Describe Proposed or Completed Operations: 8-6-96 Pulled and inspected 2 3/8" tubing for leaks. No holes found in tubing. Scale and mud on outside of tubing at approximately 1230' indicated a casing leak. T.I.H. with tubing cleaning out with air to PETD at 7610'. T.O.H. with tubing. T.I.H. with tubing and 4 1/2" R-3 packer. Landed tubing at 7513' with packer set at 6797'. (Continued on page 2.) NOTE: The format is issued in lieu of U.S. BLM Form 3160-5 18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT SIGNED: Mark J. January TITLE: Superintendent DATE: 08/16/96 ROBERT L. VERGUER		
	काक ह	ACCEPTED FOR RECORD
APPROVED BY: TITLE: CONDITIONS OF APPROVAL, IF ANY		SEP 0 3 1996

Caulkins Oil Company BLM Sundry Notice for Breech "C" 323 August 16,1996 Page 2

After packer was set, casing was tested to confirm leak.

We intend to swab well in through tubing to test rate of flow to determine if it is economical to repair well, or if we should P & A well at this time.

We request approval for a sufficient amount of time to conduct tests on this well to determine future remedial action.

Prior to any future repairs, plans will be submitted by Sundry Notice.