ſ	NO. OF COPIES RECE	4		
	DISTRIBUTION			
ļ	SANTA FE			
	FILE		1	V
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL	1	
		GAS		
	OPERATOR		1	
ı.	PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11				
	FILE 1 V		AND	Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TRA	THORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE			•				
	TRANSPORTER OIL /							
	GAS							
	OPERATOR /	•						
1.	PRORATION OFFICE	<u></u>						
	Operator Page 2011 Con							
-	Address	Tenneco Oil Company						
İ		P. O. Box 1714 - Durango, Colorado						
1	Reason(s) for filing (Check proper box)		Other (Please explain)					
	New We!l Recompletion Change in Transporter of: Oil Dry Gas Request temporary authority to test Gallup zone only.							
Change in Ownership Casinghead Gas Condensate								
Ł								
	If change of ownership give name and address of previous owner			Well. Request 1000 bbl.				
٠	and address of previous owner	Temperature Al	lowable to test well on	Gallup Zone.				
II. I	DESCRIPTION OF WELL AND I	EASE						
Ī	Lease Name	Lease No. Well No. Pool Nam	ne, Including Formation	Kind of Lease				
Ì	Jicarilla "A"	8 So. B	lanco Tocito Gallup	State, Federal or Fee Federal				
	Location	•						
	Unit Letter H; 2:	365 Feet From The North Line	e and 790 Feet From	The East				
L	Line of Section 17 Tow	nship 26-N Range	5-W , NMPM, Rio A	rriba County				
			- ·					
II.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA Or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)				
- 1		of coursements						
L	Plateau, Inc. Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas	Address (Give address to which appro	P. O. Box 108 - Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)				
i	None	ingnedd Gde Cr Dry Gde	None	,				
-	None	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en				
	If well produces oil or liquids, give location of tanks.							
Ĺ		Н 17 26 5		Waiting on pipeline				
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:					
۷.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completion	n - (X)	x					
H	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	8-21-66	9– 29–66	76581	7610'				
ŀ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	6604' GR Gallup		6814	6852 Depth Casing Shoe				
	Perforations							
	6814 - 18	6814 - 18 Gallup 7658						
		,	CEMENTING RECORD					
. [HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	12-1/4	8-5/8	410	200 sacks 710 sacks				
ı	7-7/8	4-1/2	7657	/10 Sacks				
				—				
į								
		ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)				
.]		TEMPORARY ALLOWABLE TO	TEST GALLUP	OH!!IATA				
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Chorage CC				
İ	-			7 1966				
ŀ	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	dan-MOK / COM.				
				CON. COM.				
				Olt ole				
	GAS WELL							
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
ļ								
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
1			<u> </u>					
VI.	CERTIFICATE OF COMPLIANCE	CE	11	OIL CONSERVATION COMMISSION				
			OCT - 3 1966					
	I hereby certify that the rules and r	egulations of the Oil Conservation	BY Original Signed by Emery C. Arnold SUPERVISOR DIST. #3					
	Commission have been complied wabove is true and complete to the	best of my knowledge and belief.						
		· -						
	.1	2511						
	Harold ?	Y kechalis	This form is to be filed in	compliance with RULE 1104.				
			I wast this form must be accompt	wable for a newly drilled or deepened anied by a tabulation of the deviation				
	Harold C. Nichols (Signa	•	tests taken on the well in acco	rdance with RULE 111.				
Senior Production Clerk			tests taken on the word in accordance with our completely for allow-					

All sections of this form must be filled out compable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Title)

September 30 1966