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(Date)

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IV.

Form C-104

SANTA FE /	1	FOR ALLOWABLE	Supersedes Old C-104 and C-110
0.5.G.S.	41,71,051,71,710,1,70,70	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	GAS
TRANSPORTER OIL I			
GA3 /			
OPERATOR /			
PRORATION OFFICE Operator			
Tennaco 011 Co	mpany	•	
Address		,	
P. O. Box 1714 Reason(s) for filing (Check proper &	, Durango, Colorado 81301		
Now Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Go	Dual Gallup	and Dakota well.
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name	2		
and address of previous owner			
description of w <mark>ell an</mark>			
Jicarilla "A"	Well No. Pool Name, Including F 8 Basin Dakota	į.	
Location A	8 Basin Dakota	a Sidie, Federd	for Fee Fed. Jic Cont 1
Unit Letter H	2365 Feet From The North Lin	ne and 790 Feet From 3	The East
Line of Section 17	Township 26N Range	5W , NMPM,	Rio Arriba County
OSSMAST RO VOTEVOISTO	RTER OF OIL AND NATURAL GA	NS	
Name of Authorized Transporter of		Address (Give address to which approx	ved copy of this form is to be sent)
Rock Island Oil an		P. O. Box 328, Farmin Address (Give address to which appro-	gton, New Mexico
Name of Authorized Transporter of El Paso Natural Ga			
	Unit Sec. Twp. Rge.	P. O. Box 990, Farming	
If well produces oil or liquids, give location of tanks.	Н 17 26 5	No	On Approval
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Weil Gas Well		Die Back San Back DW Date
Designate Type of Comple		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8/21/66	8/1/67	7658	7290
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth
6604 Gr.	Dakota	7312 Dakota	6851 Depth Casing Shoe
7312-7540 Dakota			7658
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8	410	200
7-7/8	4-1/2	7658	710 sx
	2-3/8	6851	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a		and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li)	fi. etc.)
Date 1 Librition Off from 10 1 diags	35.0	, , , , , , , , , , , , , , , , , , , ,	OFITALE
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		W. D.L.	Gas-MOF AUG 15 1967
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	1307
			OIL CON. COM.
GAS WELL			DrGT. 3
Actual Frod. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conden at
3025 Testing Method (pites, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
"Back Pr."	Pkr	2297	3/4"
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
		ern	1 1 1067
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BY Original Signed by Emery C. Arnold	
Commission have been complied above is true and complete to	i with and that the information given the best of my knowledge and belief.	By Original Signed by	Emery C. Armord
		TITLE SUPERVIS	
/ /			· · · · ·
1. K. Wagner Signature)		This form is to be filed in compliance with RULE 1904. If this is a request for allowable for a newly drilled or despensed	
X. X. Wagner (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form mu	st be filled out completely for allow-
·	Tizle)	able on new and recompleted we	lis.
August 14, 1967	<u> </u>	rill out only Sections I, II	. III, and VI for changes of owner,

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.