

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		3. LEASE DESIGNATION AND SERIAL NO. Jicarilla Apache Tribal 151
2. NAME OF OPERATOR Amoco Production Co.		4. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1180' FSL x 1480' FWL		8. FARM OR LEASE NAME Jicarilla Apache Tribal 151
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DT, RT, CR, etc.) 6917' RDB		10. FIELD AND POOL, OR WILDCAT Basin Dakota
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., M., OR B.L. AND SUBST. OR AREA SE/SW Sec. 10, T26N, R5W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PLUG OR ALTER Casing

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANT

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING Casing

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Moved in and rigged up service unit on 2-5-86. Squeezed interval 2571'-2586' with 59 cu. ft. Class B Ideal cement. Drilled 1180' of good cement. Pressure tested squeeze and isolated another leak at 3520'. Squeezed interval 3520'-3522' with 59 cu. ft. Class B Ideal cement. Drilled out cement and circulated hole clean. Landed 2-3/8" tubing at 7904' and released the rig on 2-21-86.

Moved in and rigged up service unit on 2-24-86. Replaced 22 joints of bad 2-3/8" tubing and landed at 7914'. Rigged up swabbing equipment and released the rig on 2-25-86.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

B. S. Shaw

TITLE

Adm. Supervisor

DATE 4-14-86

(Write space for signature of State or Tribal agency)

APPROVED BY

TITLE

(Write space for signature of State or Tribal agency)

ACCEPTED FOR RECORD

DATE

APR 29 1986

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY

ESB