

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT - *Ally*

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

Tract 251-Contract 154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Jicarilla Apache #12

9. API WELL NO.

30-039-20002

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 33, T.26N, R.5W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☐

WORK
OVER ☒

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
REVR. ☒

Other

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 552, Midland, TX 79702

915/682-1626

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface UL ("A") 800' FNL & 800' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-2-94

16. DATE T.D. REACHED

-

17. DATE COMPL. (Ready to prod.)

7-9-94

18. ELEVATIONS (OF, RKB, RT, OR, ETC.)*

GL: 6541

KB: 6554

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

7355

21. PLUG, BACK T.D., MD & TVD

7330

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5107-5262 - Mesa Verde

RECEIVED
SEP 22 1994
OIL CON. DIV.
DIST. 3

25. WAS DIRECTIONAL
SURVEY MADE

-

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR/CCL

27. WAS WELL CORRED

-

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENTING RECORD	AMOUNT PULLED
NO CHANGE -	SEE ORIGINAL	COMP. REPORT			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	4996	-

31. PERFORATION RECORD (Interval, size and number)

5107-5111; 5115-5130; 5133-5140; 5179-5182;
5190-5199; 5221-5225; 5256-5262 -- .45"
96 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5107-5262	2500 7 1/2% HCL
5107-5262	91,000# Sand w/60% foam

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7-10-94		Flowing					Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7-11-94	24	64/64	→	7	381	1	54429	
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
250	343	→	7	381	/	55°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

S. A. Pohler

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Thomas M. Price* Thomas M. Price TITLE Adv. Engr. Tech

DATE 7-26-94

*(See Instructions and Spaces for Additional Data on Reverse Side) NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPT

UNITED STATES
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BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 552, Midland, TX 79702 915-687-8324

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UL "A" 800' FNL & 800' FEL SEC 33, T-26-N, R-5-W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

TRACT 251 CONTRACT 154

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JICARILLA Apache 12

9. API Well No.

30-039-20002

10. Field and Pool, or exploratory Area

Jicarilla:Mesa Verde Basin Dakota

11. County or Parish, State

Rio Arriba N M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Install Coiled Tubing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-19-94:

RU wireline Co. Shifted open sliding sleeve @ 5083'. RU coiled Tbg installation equipment. RIH W/1.5" coiled Tbg to 7050'. Landed coiled tbg seal assembly in Baker "F" nipple @ 5297'. Installed coiled tubing wellhead assembly and landed tubing. RD coiled tubing installation equipment and turned well into production facility.

RECEIVED
OCT 17 1994
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Thomas M Price

Title Advanced Engineering Tech

Date 9-28-94

(This space for Federal or State office use)

Approved by Joe Incardine

Title Chief, Lands and Mineral Resources

Date OCT 13 1994

Conditions of approval, if any: