

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 2409, Hobbs, NM 88240

(505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter A, 800' FNL & FEL
Section 33, T-26-N, R-5-W

5. Lease Designation and Serial No.

Tract 251, Contract 154

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Apache 12

9. API Well No.

30-039-20002

10. Field and Pool, or exploratory Area

Jicarilla MV & BD

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Remove CT and DHC.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company is applying to the New Mexico Oil Conservation Division for permission to downhole commingle the Blanco Mesa Verde and Basin Dakota pools in this well. Upon approval from the NMOCD, the existing coiled tubing will be removed from the well, the production tubing pulled, the packer removed and then run back into the well and have plunger lift equipment installed. This proposed work is expected to optimize production from both zones. The estimated start date is upon approval of the DHC permit from the NMOCD.

RECEIVED
FEB 16 1996

OIL CON. DIV.
DIST. 3

4. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Advanced Production Engineer

Date 12/13/95

(This space for Federal or State office use)

Approved by [Signature]

Title for Chief, Lands and Mineral Resources

Date FEB 14 1996

Conditions of approval, if any: