Form 3160-4 (July 1992)

SUBMIT IN DUPLICATE*

FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: b. TYPE OF COMPLETION: NEW WORK DEEP PLUG OTHER OTHER PROPERTOR OTHER RESURE OTHER PLUG OTHER PLUG OTHER RESURE OTHER PLUG OT	DUPAN OF LAND MANAGENETIC TO Structions on Teverse side)												5. LI	5. LEASE DESIGNATION AND SERIAL NO.			
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9/18/00 24 TEST PERIOD 0 386 - 143 7 LOW. TUBING PRESS. CASING PRESSURE 24-HOUR RATE 42 185 OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.) 4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold 5. LIST OF ATTACHMENTS		HOUBET			E arar	Lange								l			
LOW. TUBING PRESS. CASING PRESSURE 24-HOUR RATE OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.) LIST OF ATTACHMENTS GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.) TEST WITNESSED BY			2915D	CHOK	E SIZE				1				i i ~		1	GAS - OIL RATIO	
42 185 4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold 5. LIST OF ATTACHMENTS			DESCRIPE	CALC	ALCHI ATED						- L 			<u> </u>			
A. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOld S. LIST OF ATTACHMENTS		1	REGISTRE					WATE			WATER -	- BBL. OIL GRAY			VITY - API (CORR.)		
Sold S. LIST OF ATTACHMENTS			for fuel	vented ata		1			I		l	<u> </u>	Τ				
5. LIST OF ATTACHMENTS		array work	, or , 1464 ,										TEST V	VITNESSEL) BY		
		TS											<u></u>				
5. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	OF ATTACHMEN																
	i6. I hereby certify that the fo	regoing and a	ttached info	mution is con	plete and o	orrect as dete	rmined from	all avail	able records								

(see Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdicton.