

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

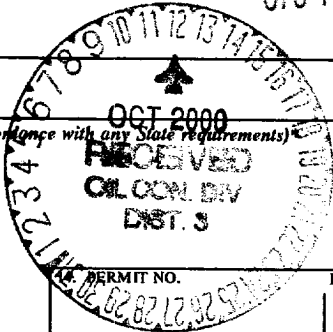
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

Ia. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DUFF RESVR. ☐ Other ☒ Recompletion Z DHCNM

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS AND TELEPHONE NO.
P.O. Box 2490 Hobbs, NM 88240 505/393-7106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
800' FNL & 800' FEL
At top prod. interval reported below
800' FNL & 800' FEL
At total depth
800' FNL & 800' FEL



5. LEASE DESIGNATION AND SERIAL NO.
Tract 241 Contract 154

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Jicarilla Apache No. 12
DHC No. 2786

9. API WELL NO.
30-039-20002

10. FIELD AND POOL, OR WILDCAT
Otero Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
UL A, Sec. 33, T26N, R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED 2/6/67 16. DATE T.D. REACHED 7/23/00 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 6541' KB 6554' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7355' 21. PLUG, BACK T.D., MD & TVD 7350' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4" H40	32.75#	419' 4/12	15"	475 sxs	
8 5/8" H40	24#	3004' 2 9/11	9 5/8"	600 sxs	
4 1/2" J55	11.6#	7353'	6 1/4"	500 sxs	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8	7230'

PERFORMANCE RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7376-3803'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3776-3803'	Acidize w/1000 gals 10%
		3776-3803'	Frac w/35.413 gals 700 N2 foam containing 81,300# sand

33.* PRODUCTION
DATE FIRST PRODUCTION 7/23/00 PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 9/18/00 HOURS TESTED 24 CHOKE SIZE PROD'N. FOR TEST PERIOD 0 OIL - BBL. 386 - 143 GAS - MCF. 7 WATER - BBL. GAS - OIL RATIO

FLOW. TUBING PRESS. 42 CASING PRESSURE 185 CALCULATED 24-HOUR RATE OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Kelly Cook TITLE Records Processor DATE 9/22/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
OCT 06 2000