#### Northwest Production Corporation Box 1796, El Paso, Texas 79949

March 2, 1967

Mr. A. L. Porter Oil Conservation Commission Post Office Box 2088 Santa Fe. New Mexico



Re: Jicarilla 119 N #13
Tapacito Pictured Cliffs Pool

Dear Mr. Porter

Pursuant to the Commission's Order No. R-1193, Rule 3(B), request is made for administrative approval to drill the captioned well at an unorthodox location 2140 feet from the North line and 1270 feet from the West line of Section 8, Township 26 North, Range 4 West, Rio Arriba County, New Mexico.

The reason for this request is that any location within the area required by Rule 3(A) for an orthodox location would be on a steep slope or at an elevation above 7100 feet and could be reached by the most convenient route from Parmington only by building an expensive road up the slope or by traveling over existing reads approximately five miles farther than would be necessary to reach the proposed location at an elevation of 6850 feet.

The ownership of all oil and gas leases within a radius of 790 feet of the proposed location is common with the ownership of the oil and gas lease under the proposed location.

Very truly yours,

NORTHWEST PRODUCTION CORPORATION

R. H. Wordhausen, Manager

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Land Department

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### SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Jicarilia 119 m 7. UNIT AGREEMENT NAME PLUG BACK DRILL 🝱 DEEPEN b. TYPE OF WELL SINGLE ZONE MULTIPLE ZONE S. FARM OR LEASE NAME GAS WELL OIL U OTHER 2. NAME OF OPERATOR Northwest Production Corporation 9. WELL NO. 13 Box 1796, El Paso, Texas 79949 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) Tapacito PC At surface 2140' fal and 1270' fwl, Sec 8, 726m R4W 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone SEC 6 TROY BAY 12 COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\* 75 MEN MEXICO RIO ARRIBA 16. NO. OF ACRES IN LEASE NO. OF ACRES ASSIGNED 15. DISTANCE FROM PROPOSED\* TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE 500 2587.14 160 (Also to nearest drlg. line, if any) 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1490 3630 BOTABY 22. APPROX. DATE WORK WILL START\* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) UNGRADED GROUND 6850 APRIL 1, 1967 23 PROPOSED CASING AND CEMENTING PROGRAM SETTING DEPTH QUANTITY OF CEMENT SIZE OF CASING WEIGHT PER FOOT SIZE OF HOLE 12-1/4 7-5/8 QD 34# 140 100 ex 3630 6 - 3/42-7/8 OD 100 = 6.50*#* 

Will water-sand frac Pictured Cliffs sand for completion.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

4. signed Markause	R. H. Nordhausen Mgr., Land Dept.	MAR § 1967
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685231

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

perator	NITE TO COL. DO OD	HOMION CO	Lease	LLA 119 N		Well No.
	THWEST PROD		Range	County		i
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ctual Footage Loca						والمرافق المستقل المرافق المرا
2140	feet from the	NORTH line o	and <b>1270</b>	feet from the $W$		ine
round Level Elev. 6850	Producing	Fermation PICTURED CLIFF	Poc! TAF	ACITO	_	ed Avereage: (160) Acres
1. Outline the	acerage dedica	ited to the subject well	by colored pencil or	hachure marks on t	he plat below.	
2. If more that interest and roy		dedicated to the well,	outline each and i	dentify the owners	ship thereof (b	oth as to working
3. If more that by communitiz	an one lease of ation, unitizati	different ownership is ion, force-pooling. etc?	dedicated to the we	ell, have the interes	sts of all cwners	s been consolidated
		lf answer is "yes," typi	/ <b>k</b> i			
If answer is "n	no," list the own	ners and tract descript	ions which have acti	ually consolidated.	(Use reverse s	ide of this form if
No allowable w	vill be assigned	to the well until all into	erests have been car	rolicond COM	munitization,	unitization, forced-
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extremely rough terrain. Atk