NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CO ISERVATION COMM:SSION Form C-104		
SANTA FE /	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110		
FILE	AND Effective 11-65		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE			/ UTOTIALV
TRANSPORTER OIL			100
OPERATOR 2			APR 21 1967
PRORATION OFFICE			OIL CON ON
Cperator			DIST 2
Northwest Produc			
Address Box 1796, El Pas	o, Texas 19949		
		01 (0)	
Reason(s) for filing (Check proper l		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Ga		·
Change in Ownership	Casinghead Gas Conder	—	
If change of ownership give name and address of previous owner	3		
•			
II. DESCRIPTION OF WELL AN	D LEASE Well No. Pool No.	me, Including Formation	Kind of Lease
JICARILLA 119 N		PACITO PICTURED CLIFF	
Location			
Unit Letter 3 ; 21	140 Feet From The North Lin	ne and 1270 Feet Fi	rom The
om Exter	1 66 1 100 1 100 2 2 2 2 2 2 2 2 2 2 2 2 2 2		
Line o: Section 🖁 ,	Township 26 North Range 4	West , NMPM, Rio	Arriba County
	ORTER OF OIL AND NATURAL GA		pproved copy of this form is to be sent)
Name of Futhorized Transporter of	Oil or Condensate	Address (Give dutiess to which u	pproved copy of this form is to be semi
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
	-		
El Paso Natural Gas (Unit Sec. Twp. Rge.	Box 990, Farmington Is gas actually connected?	When
If well produces oil or liquids, give locat on of tanks.			
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA			
Designate Type of Comple	etion - (X) Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v.
		1	P.B.T.D.
Date Spud led	Date Compl. Ready to Prod.	Total Depth	
March 17, 1967	March 27, 1967 Name of Producing Formation	3650 Top Oil/Gas Pay	3599 Tubing Depth
6850 GR	Pictured Cliffs	3550	None
Perforations			Depth Casing Shoe
3550 to 3570 w/2	shots per ft		3642 RKB
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
124	8-5/8" OD	146.01 RKB	100 sx
6}	2-7/8 00	3642.18 RED	100 sx
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load epth or be for full 24 hours)	d oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
	April 14, 1967	Tlow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAG WIDE			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1904	3 hours	None	S
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	None	576	3/4" T.C.
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	RVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19 19	
		BORGINGL Signed by Emery C. Arnold.	
		TITLE SUPERVISOR DISTRICT	
C. E. Warner France (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		1	n must be filled out completely for allow-
Production (peralisms) (Title)		able on new and recompleted wells.	
APR 1 3 1957	(Date)	Fill out Sections I, II,	III, and VI only for changes of owner, sporter, or other such change of condition.
**	12000/	.,	-

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.