## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

**UNITED STATES** 

	5. LEASE DESIGNATION AND SERIAL NO.							
		OF THE INTER				<b>*</b> • •		
APPLICATION	FOR PERMIT TO	O DRILL, DEEPE	N, OR PLUG	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME		
			<del>'</del>		JICARILLA !			
la. TYPE OF WORK  DRII	LL X	DEEPEN	PLUG BA	CK 🗆	7. UNIT AGREEMENT	NAME		
b. TYPE OF WELL		SI	NGLE MULTI	IPLE [	8. FARM OR LEASE N	AME		
	S OTHER		NGLE MULTI			,		
2. NAME OF OPERATOR					S. WELL NO.	2719 10		
Nocthwest	Production Chrones	tion			a. Well No.			
3. ADDRESS OF BURNING	, El Paso, Texas 7	9949						
					10. FIELD AND POOL,	OR WILDCAT		
4. LOCATION OF WELL (Re	port location clearly and i	n accordance with any S	tate requirements.*)			ICTORED CLIM		
	fal and 2400' fo	1 Sec 6 726N I	MY		11. SEC., T., R., M., OF	R BLK. Arba		
At proposed prod. zone	2				SEC 6 72	SH BAY		
		TO THE PART OF THE			12. COUNTY OR PARIS			
	ND DIRECTION FROM NEAR	ST TOWN OR POST OFFICE	4*		12. COUNTY OR TABLE	10. 51418		
75					RIO ARRIBA	MAN MEXICO		
15. DISTANCE FROM PROPO LOCATION TO NEAREST		16. NO	O. OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL			
PROPERTY OR LEASE LIN (Also to nearest drlg.	line, if any)	·	1587,14		1.6	0		
18. DISTANCE FROM PROPORTION NEAREST WELL, DI	OSED LOCATION*	19. PF	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS			
OR APPLIED FOR, ON THI	S LEASE, FT.	770	3680'	BO	OTARY			
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)				22. APPROX. DATE	WORK WILL START*		
THERMATE	D GROUND 6890'				APRIL 1, 19	67		
23.		ROPOSED CASING ANI	CEMENTING PROG	RAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEM	IENT		
12-1/4	7-5/8 OD	24#	140		100 sx			
6-3/4	2-7/8 OD	6.50#	3000		100 ax	· · · · · · · · · · · · · · · · · · ·		
						v V		
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Will water-send frac Pictured Cliffs sand for completion.



U. S. GEOLOGICAL SURVEY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.  $\overline{24}$ . R. H. Hordhausen DATE MAR TITLE . (This space for Federal or State office use) PERMIT NO. APPROVED BY \_\_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY: DATE \_ fuede 104 for asc

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685231



## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

	H. HAMINST.	PRODU	CTION CO.			JICARTLLA	119 N		! '	Well No. <b>1</b>	),
Jnit Letter O	Section		. Township	26 N	Range		County	RTO ARRIBAC			·
Actual Footage		f Well:			j						And the second s
RRA Bround Level E			SOUTH Formation			fee	t from the		line	**	
6º90	.:61		CTURED CLI	ਸ਼ਾਸ		TAPACITO		! De		Avereage: (160)	Acres
	the acera							on the plat belo		(100)	7,0,03
	than one	lease is						wnership thereof		n as to	working
3. If more by commun	than one nitization,	lease of unitizati	different owr ion, force-poo	nership is dec ling. etc?	dicated to	the well, ha	ve the ir	iterests of all cw	ners b	een conso	olidated
( ) Yes	( ) No	0	lf answer is "	yes," type c	f consolidat	ion					•••••
				descriptions	which hav	e actually	consolida	ited. (Use rever	se side	of this	Form if
necessary.) No allowab	le will be	assigned	to the well un	til all interes	its have bee	en consolida	ited (by	communitizatio	n, uni	tization,	forced-
pooling, or	otherwise?	or until	a non standa	rd unit, elimi	nating suc	h interests,	has beer	approved by the	e Com	mission.	
		   +     +		1	- + \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	MAR CON OL DIS		I hereby certify- herein is true and knowledge and belie  Name R. H. Man  Mgr., La  Position  Nontewest Propagator	". <del></del>	cn	
	; }	,			1			Date MAR 3 1967			
		· 1	SECTION	6	· 			91007		I I TOTAL TOTAL CONTROL OF THE STATE OF THE	
	 	+	0-1-0	 	- + - - + -	N		I hereby certify this plat was plotte surveys made by me that the same is true knowledge and belie  Febr Date Surveyed  Step Registered Profession	or unce and conf.  uary finen I	field note der my supportect to the 28, 196	es of actual ervision, and e best of my
L			88		! 			and/or Land Surveyo			
		•	1			<u> </u>	<b>?</b> /•••				
Non-st	andard	Locati	on by reas	son oi				N.M.	802		