

OIL CONSERVATION COMMISSION
1000 Rio Brazos Rd.
Aztec, New Mexico

DATE 3-7-67

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

RE: Proposed NSP _____

Proposed NSL ✓

Proposed NFO _____

Proposed DC 24

Gentlemen:

I have examined the application dated 3-3-67

for the Northwest Prod Corp Jicarilla 119N #14-SE-6-26N-4W
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Topography Verified - by plane

Yours very truly,

Emmy C. Cline
OIL CONSERVATION COMMISSION

NORTHWEST PRODUCTION CORPORATION

218 N. CAMPBELL

POST OFFICE BOX 1796

EL PASO, TEXAS 79949

March 3, 1967



Mr. A. L. Porter
Oil Conservation Commission
Post Office Box 2088
Santa Fe, New Mexico

Re: Jicarilla 119 N #14
Tapacito Pictured Cliffs Pool

Dear Mr. Porter:

Pursuant to the Commission's Order No. R-1193, Rule 3(B), request is made for administrative approval to drill the captioned well at an unorthodox location 880 feet from the South line and 2400 feet from the East line of Section 6, Township 26 North, Range 4 West, Rio Arriba County, New Mexico.

The reason for this request is that any location within the area required by Rule 3(A) for an orthodox location would be on a steep slope or at an elevation above 7100 feet and could be reached by the most convenient route from Farmington only by building an expensive road up the slope or by traveling over existing roads approximately five miles farther than would be necessary to reach the proposed location at an elevation of 6890 feet.

The ownership of all oil and gas leases within a radius of 790 feet of the proposed location is common with the ownership of the oil and gas lease under the proposed location.

Very truly yours,

NORTHWEST PRODUCTION CORPORATION

H. H. Nordhausen
H. H. Nordhausen, Manager
Land Department

cc: USOS, Farmington
OCC, Aztec

WATERWAY TRANSPORTATION COMMISSION

U.S. DEPARTMENT OF COMMERCE

WASHINGTON, D.C. 20540

June 1, 1964



Mr. A. J. Porter
National Conservation Commission
Post Office Box 8088
New Orleans, Louisiana

Dear Mr. Porter:

Reference is made to your letter of May 14, 1964, regarding the proposed location of a new bridge over the Mississippi River at New Orleans, Louisiana.

The proposed location of the new bridge is shown on the attached map, which is being submitted to you for your information. The map shows the proposed location of the new bridge in relation to the existing bridge and the Mississippi River. The proposed location is shown as a dashed line on the map.

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Very truly yours,

WATERWAY TRANSPORTATION COMMISSION

F. W. Thompson, Chairman
and President

cc: Mr. Thompson, U.S. Department of Commerce
Mr. Porter, National Conservation Commission

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Northwest Production Corporation

3. ADDRESS OF OPERATOR

Box 1796, El Paso, Texas 79949

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface

880' fsl and 2400' fsl Sec 6 T26N R4W

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

75

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

240

16. NO. OF ACRES IN LEASE

2587.14

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1970

19. PROPOSED DEPTH

3680'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

UNGRADED GROUND 6890'

22. APPROX. DATE WORK WILL START*

APRIL 1, 1967

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	7-5/8 OD	24#	140	100 sz
6-3/4	2-7/8 OD	8.50#	3680	100 sz

Will water-sand frac Pictured Cliffs sand for completion.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. H. Nordhausen TITLE R. H. Nordhausen DATE MAR 3 1967
Mgr., Land Dept.

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator NORTHWEST PRODUCTION CO.			Lease JICARILLA 119 N		Well No. 14
Unit Letter 0	Section 6	Township 26 N	Range 4 W	County RTO ARRIAC	
Actual Footage Location of Well: 880 feet from the SOUTH line and 2400 feet from the EAST line					
Ground Level Elev 6200	Producing Formation PICTURED CLIFF	Pool TAPACITO	Dedicated Acreage: SE $\frac{1}{4}$ (160) Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

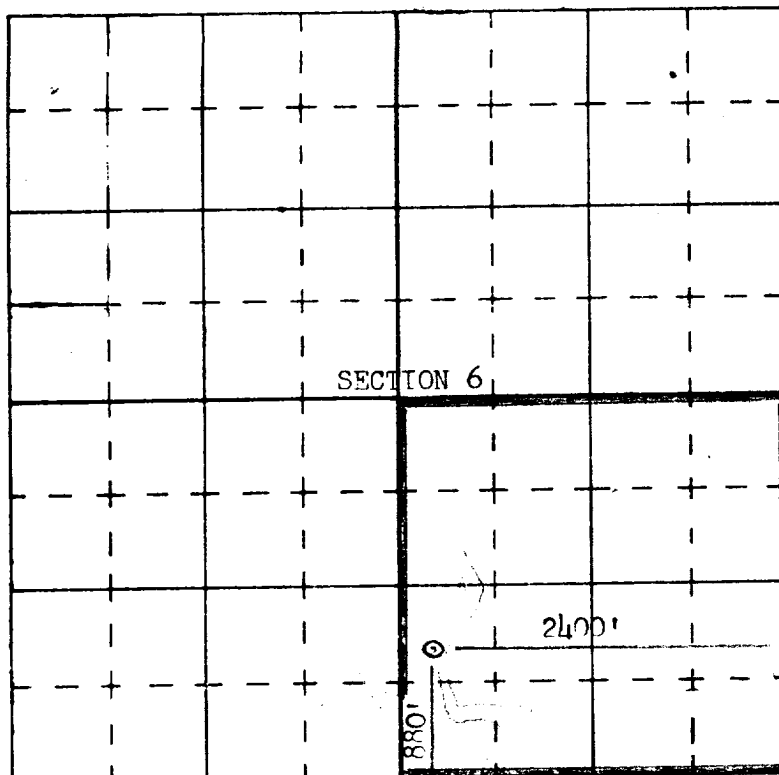
Name *R. H. Nordmann*
 Position Mgr., Land Dept.
 NORTHWEST PRODUCTION CORPORATION
 Company

Date
 MAR 3 1967

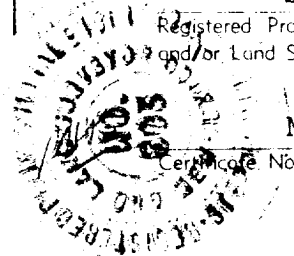


I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed February 28, 1967
Stephen H. Kinney
 Registered Professional Engineer
 and/or Land Surveyor



Non-standard location by reason of extremely rough terrain *HK*



N.M. 803

Certificate No.