5. LEASE

UNITED STATES

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals. 1. oil Bas Will other 2. NAME OF OPERATOR Supron Energy Corporation 3. ADDRESS of OPERATOR P. O. Box 808, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1450 ft./North; 835 ft./West line. AT TOP PROD. INTERVAL: Same as above. AT TOTAL DEPTH: Same as above. AT OTAL DEPTH: Same as above. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT. OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL DOWNhole Commingling — Order No. R-5857 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 18. FIRMON, ALCHORA TRIBE TO AND TREPORT OF DIVIDED AND TREPORT OF SUBJECT OF SUBJEC	DEPARTMENT OF THE INTERIOR	Contract No. 105
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use form 3-31-C for such proposals.) 1. oil gas well will other well well will or to deepen or plug back to a different gas well well well well well well well wel		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form 100 proposate to drift or to deepen or plug back to a different eservoir. Use from 3-131-0 for such proposate to drift or to deepen or plug back to a different eservoir. Use from 3-131-0 for such proposate to drift or to deepen or plug back to a different to be from 3-131-0 for such proposate to drift or to deepen or plug back to a different to be from 3-131-0 for such proposate to drift or to deepen or plug back to a different to be from 3-131-0 for such proposate to drift or to deepen or plug back to a different to be from 3-131-0 for such proposate to drift or to deepen or plug back to a different to be from 3-131-0 for such proposation and different to be from 3-131-0 for such proposate to drift or to deepen or plug back to a different deepen or 3-10 for such proposate to drift or drif		Jicarilla Apache
Do not use this form for proposals to drill or to deepen or plug back to a dimerence servor. Use form 9-313-C for such proposals. 1. oil gas with other 2. NAME OF OPERATOR Supron Energy Corporation 3. ADDRESS OF OPERATOR F. O. Box 808, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) AT SURFACE: 1450 ft./North; 885 ft./West line. AT TOTAL DEPTH: Same as above. AT TOTAL DEPTH: Same as above. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON: (other) Downhole Commingling — Order No. R-5857 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 17. PESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 18. Figure 2. Pull Gallup tubing. (1-1/2" IJ). 3. Pull Dakota tubing. (1-1/2" E.U.E.). 4. Mill over packer and pull. 5. Clean out to P.B.T.D. and check gas volume. 6. Set cast iron bridge plug and test to 2500 p.s.i. 7. Perforate Point Lockout 5620 - 5807 with 20 shots. Acidize and ball off. 7. Perforate Point Lockout 5620 - 5807 with 20 shots. Acidize and ball off. 8. Frac with 60,000 lb. of 20-40 sand and 60,000 gal. slick water. 9. Drill bridge plug and clean out to P.B.T.D. 9. Drill bridge plug and clean out to P.B.T.D. 9. Drill bridge plug and set at 7600 ft. for lower zone. 9. Run 1-1/2" tubing and set at 7600 ft. for lower zone. 9. Subsurface Safety Valve: Manu. and Type	SUNDRY NOTICES AND REPORTS ON WELLS	
1. oil gas well XX other 2. NAME OF OPERATOR Supron Energy Corporation 3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below) AT SURFACE: 1450 ft./North; 885 ft./West line. AT TOP PROD. INTERVAL: Same as above. AT TOTAL DEPTH: Subscription of MELL AND SURVEY OR Same as above. AT TOTAL DEPTH: Subscription of Notice. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT FRACTURE TREAT BUIL OR ALTER CASING MULTIPLE COMPLETE COMPLETE COMPLETE ABANDON* O(other) Downhole Commingling - Order No. R-5857 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 18. Rig up. 2. Pull Gallup tubing. (1-1/2" IJ). 3. Pull Dakota tubing. (1-1/2" E.U.E.). 4. Mill over packer and pull. 5. Clean out to P.B.T.D. and check gas volume. 6. Set cast iron bridge plug and test to 2500 p.s.i. 7. Perforate Point Lookout 5620 - 5807 with 20 shots. Acidize and ball off. 8. Frac with 60,000 lb. of 20-40 sand and 60,000 gal. slick water. 9. Drill bridge plug and clean out to P.B.T.D. 0. Set 5-1/2" Baker Model "D" production packer at 7180 ft. 1. Run 1-1/2" tubing and set at 7600 ft. for lower zone. 2. Run 1-1/2" tubing and set at 7600 ft. for lower zone. 3. Subsurface Safety Valve: Manu. and Type Subsurface Safety Valve: Manu. and Type	Description this form for proposals to drill or to deepen or plug back to a diπerent	9 FARM OR LEASE NAME
1. oii	eservoir. Use Form 9–331–C for such proposals./	
Well W other 2. NAME OF OPERATOR Supron Energy Corporation 3. DODRESS OF OPERATOR P. O. Box 808, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SUBFACE: 1450 ft./North; 885 ft./West line. AT TOP PROD. INTERVAL: Same as above. AT TOTAL DEPTH: Same as above. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE Downhole Commingling - Order No. R-5857 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 1. Rig up. 2. Pull Gallup tubing. (1-1/2" IJ). 3. Pull Dakota tubing. (1-1/2" E.U.E.). 4. Mill over packer and pull. 5. Clean out to P.B.T.D. and check gas volume. 6. Set cast iron bridge plug and test to 2500 p.s.i. 7. Perforate Point Lookout 5620 - 5807 with 20 shots. Acidize and ball off. 8. Frac with 60,000 lb. of 20-40 sand and 60,000 gal. slick water. 9. Drill bridge plug and clean out to P.B.T.D. 0. Set 5-1/2" Baker Model "D" production packer at 780 ft. 1. Rim 1-1/2" tubing and set at 7600 ft. for lower zone. Subsurface Safety Valve: Manu. and Type Set @ F.	1. oil	
2. NAME OF OPERATOR Supron Energy Corporation 3. ADDRESS OF OPERATOR P. O. Box 808, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY See space 17 below) AT SURFACE: 1450 ft./North; 835 ft./West line. AT TOP PROD. INTERVAL: Same as above. AT TOTAL DEPTH: Same as above. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE WHITE CHANGE ZONES ABANDON' (other) Downhole Commingling — Order No. R-5857 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 18. Fig up. Pull Gallup tubing.(1-1/2" IJ). Pull Dakota tubing. (1-1/2" E.U.E.). Mill over packer and pull. Clean out to P.B.T.D. and check gas volume. Set cast iron bridge plug and test to 2500 p.s.i. For over the poly of the production packer at 7180 ft. For a with 60,000 lb. of 20-40 sand and 60,000 gal. slick water. P. Drill bridge plug and clean out to P.B.T.D. Set 5-1/2" Baker Model "D" production packer at 7180 ft. Run 1-1/2" tubing and set at 7600 ft. for upper zone. Subsurface Safety Valve: Manu. and Type Subsurface Safety Valve: Manu. and Type Subsurface Safety Valve: Manu. and Type	1 u NY othor	_
11. SEC. T. R. M. OR BLK. AND SORVEY OF P.O. Box 808, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1450 ft./North; 835 ft./West line. AT TOP PROD. INTERVAL: Same as above. AT TOTAL DEPTH: Same as above. AT TOP PROD. INTERVAL: Same as above. AT TOTAL DEPTH: Same as above. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Downhole Cotmingling — Order No. R-5857 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 17. PESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 18. Rig up. 19. Pull Gallup tubing. (1-1/2" IJ). 20. Pull Gallup tubing. (1-1/2" E.U.E.). 21. Mill over packer and pull. 22. Clean out to P.B.T.D. and check gas volume. 23. Sec. 23, T-26N, R-4W, N.M.P.M. 24. Mill over packer and pull. 25. Clean out to p.B.T.D. and check gas volume. 26. Set cast iron bridge plug and test to 2500 p.s.i. 27. Perforate Point Lockout 5620 - 5807 with 20 shots. Acidize and ball off. 28. Frac with 60,000 lb. of 20-40 sand and 60,000 gal. slick water. 29. Drill bridge plug and clean out to P.B.T.D. 20. Set 5-1/2" Baker Model "D" production packer at 7180 ft. 21. Run 1-1/2" tubing and set at 7600 ft. for upper zone. 22. Run 1-1/2" tubing and set at 5650 ft. for upper zone.	Supron Energy Corporation	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1450 ft./North; 835 ft./West line. AT TOP PROD. INTERVAL: Seame as above. AT TOTAL DEPTH: Same as above. AT TOTAL DEPTH: Same as above. AT TOTAL DEPTH: Same as above. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Downhole Commingling - Order No. R-5857 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 18. Rig up. 19. Pull Gallup tubing. (1-1/2" I.J. 19. Pull Gallup tubing. (1-1/2" E.U.E.). Mill over packer and pull. 19. Clean out to P.B.T.D. and check gas volume. 19. Set cast iron bridge plug and test to 2500 p.s.i. 19. Perforate Point Lookout 5620 - 5807 with 20 shots. Acidize and ball off. 19. Perforate Point Lookout 5620 - 5807 with 20 shots. Acidize and ball off. 19. Pricare Point Lookout 5620 - 5807 with 20 shots. Acidize and ball off. 20. Set 5-1/2" Baker Model "D" production packer at 7180 ft. 21. Run 1-1/2" tubing and set at 7600 ft. for lower zone. 22. Run 1-1/2" tubing and set at 5650 ft. for upper zone. 23. Subsurface Safety Valve: Manu. and Type	P. O. Box 808, Farmington, New Mexico Crass	11. SEC., T., R., M., OR BLK. AND SURVEY OR
AT SURFACE: 1450 ft./North; 835 ft./Nest line. AT TOP PROD. INTERVAL: Same as above. AT TOTAL DEPTH: Same as above. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Downhole Cotmingling - Order No. R-5857 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. Rig up. 2. Pull Gallup tubing.(1-1/2" IJ). 3. Pull Dakota tubing. (1-1/2" E.U.E.). 4. Mill over packer and pull. 5. Clean out to P.B.T.D. and check gas volume. 6. Set cast iron bridge plug and test to 2500 p.s.i. 7. Perforate Point Lookout 5620 - 5807 with 20 shots. Acidize and ball off. 8. Frac with 60,000 lb. of 20-40 sand and 60,000 gal. slick water. 9. Drill bridge plug and clean out to P.B.T.D. 0. Set 5-1/2" Baker Model "D" production packer at 7180 ft. 1. Run 1-1/2" tubing and set at 7600 ft. for lower zone. 2. Run 1-1/2" tubing and set at 5650 ft. for upper zone. Subsurface Safety Valve: Manu. and Type 14. API NO. 30-039-20029 15. Levations (Show DF, KDB, AND WD) 6873 KDB (NOTE: Report results of multiple completion or zone and check graph in the start of the substance of the start		Sec. 23, T-26N, R-4W, N.M.P.N.
AT TOTAL DEPTH: Same as above. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAR WELL CHANGE ZONES MULTIPLE COMPLETE CHANGE ZONES 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 18. Rig up. 2. Pull Gallup tubing. (1-1/2" IJ). 3. Pull Dakota tubing. (1-1/2" E.U.E.). 4. Mill over packer and pull. 5. Clean out to P.B.T.D. and check gas volume. 6. Set cast iron bridge plug and test to 2500 p.s.i. 7. Perforate Point Lookout 5620 - 5807 with 20 shots. Acidize and ball off. 8. Frac with 60,000 lb. of 20-40 sand and 60,000 gal. slick water. 9. Drill bridge plug and clean out to P.B.T.D. 0. Set 5-1/2" Baker Model "D" production packer at 7180 ft. 18. Run 1-1/2" tubing and set at 7600 ft. for lower zone. Subsurface Safety Valve: Manu. and Type Set @ F	AT SURFACE: 1450 ft./North; 885 ft./West line.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6873 KDB REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: 16. SHOOT OR ACIDIZE		14. API NO.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING CHANGE ZONES ABANDON* (other) Downhole Commingling - Order No. R-5857 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. Rig up. 2. Pull Gallup tubing. (1-1/2" IJ). 3. Pull Dakota tubing. (1-1/2" E.U.E.). 4. Mill over packer and pull. 5. Clean out to P.B.T.D. and check gas volume. 6. Set cast iron bridge plug and test to 2500 p.s.i. 7. Perforate Point Lookout 5620 - 5807 with 20 shots. Acidize and ball off. 8. Frac with 60,000 lb. of 20-40 sand and 60,000 gal. slick water. 9. Drill bridge plug and clean out to P.B.T.D. 0. Set 5-1/2" Baker Model "D" production packer at 7180 ft. 1. Run 1-1/2" tubing and set at 7600 ft. for lower zone. 2. Run 1-1/2" tubing and set at 5650 ft. for upper zone. Subsurface Safety Valve: Manu. and Type Set @ F.	AS CUTCK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Downhole Commingling - Order No. R-5857 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. Rig up. 2. Pull Gallup tubing. (1-1/2" IJ). 3. Pull Dakota tubing. (1-1/2" E.U.E.). 4. Mill over packer and pull. 5. Clean out to P.B.T.D. and check gas volume. 6. Set cast iron bridge plug and test to 2500 p.s.i. 7. Perforate Point Lockout 5620 - 5807 with 20 shots. Acidize and ball off. 8. Frac with 60,000 lb. of 20-40 sand and 60,000 gal. slick water. 9. Drill bridge plug and clean out to P.B.T.D. 0. Set 5-1/2" Baker Model "D" production packer at 7180 ft. 1. Run 1-1/2" tubing and set at 7600 ft. for lower zone. 2. Run 1-1/2" tubing and set at 5650 ft. for upper zone. Subsurface Safety Valve: Manu. and Type Set @ F	REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6873 KDB
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Downhole Commingling - Order No. R-5857 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. Rig up. 2. Pull Gallup tubing. (1-1/2" IJ). 3. Pull Dakota tubing. (1-1/2" E.U.E.). 4. Mill over packer and pull. 5. Clean out to P.B.T.D. and check gas volume. 6. Set cast iron bridge plug and test to 2500 p.s.i. 7. Perforate Point Lockout 5620 - 5807 with 20 shots. Acidize and ball off. 8. Frac with 60,000 lb. of 20-40 sand and 60,000 gal. slick water. 9. Drill bridge plug and clean out to P.B.T.D. 0. Set 5-1/2" Baker Model "D" production packer at 7180 ft. 1. Run 1-1/2" tubing and set at 7600 ft. for lower zone. 2. Run 1-1/2" tubing and set at 5650 ft. for upper zone. Subsurface Safety Valve: Manu. and Type Set @ F	PEOUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Downhole Commingling - Order No. R-5857 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. Rig up. 2. Pull Gallup tubing. (1-1/2" IJ). 3. Pull Dakota tubing. (1-1/2" E.U.E.). 4. Mill over packer and pull. 5. Clean out to P.B.T.D. and check gas volume. 6. Set cast iron bridge plug and test to 2500 p.s.i. 7. Perforate Point Lookout 5620 - 5807 with 20 shots. Acidize and ball off. 8. Frac with 60,000 lb. of 20-40 sand and 60,000 gal. slick water. 9. Drill bridge plug and clean out to P.B.T.D. 0. Set 5-1/2" Baker Model "D" production packer at 7180 ft. 1. Run 1-1/2" tubing and set at 7600 ft. for lower zone. 2. Run 1-1/2" tubing and set at 5650 ft. for upper zone. Subsurface Safety Valve: Manu. and Type Set @ F	WEGGEST 1 TO	-
SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Downhole Commingling - Order No. R-5857 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. Rig up. 2. Pull Gallup tubing. (1-1/2" IJ). 3. Pull Dakota tubing. (1-1/2" E.U.E.). 4. Mill over packer and pull. 5. Clean out to P.B.T.D. and check gas volume. 6. Set cast iron bridge plug and test to 2500 p.s.i. 7. Perforate Point Lookout 5620 - 5807 with 20 shots. Acidize and ball off. 8. Frac with 60,000 lb. of 20-40 sand and 60,000 gal. slick water. 9. Drill bridge plug and clean out to P.B.T.D. 0. Set 5-1/2" Baker Model "D" production packer at 7180 ft. 1. Run 1-1/2" tubing and set at 7600 ft. for lower zone. 2. Run 1-1/2" tubing and set at 5650 ft. for upper zone. Subsurface Safety Valve: Manu. and Type		
PULL OR ALTER CASING Change on Form 9-330.) PULL OR ALTER CASING Change on Form 9-330.) MULTIPLE COMPLETE CASING Complete Commission of Complete Comple		(NOTE: Banast saguits of multiple completion or zone
MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Downhole Commingling - Order No. R-5857 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. Rig up. 2. Pull Gallup tubing. (1-1/2" IJ). 3. Pull Dakota tubing. (1-1/2" E.U.E.). 4. Mill over packer and pull. 5. Clean out to P.B.T.D. and check gas volume. 6. Set cast iron bridge plug and test to 2500 p.s.i. 7. Perforate Point Lookout 5620 - 5807 with 20 shots. Acidize and ball off. 8. Frac with 60,000 lb. of 20-40 sand and 60,000 gal. slick water. 9. Drill bridge plug and clean out to P.B.T.D. 0. Set 5-1/2" Baker Model "D" production packer at 7180 ft. 1. Run 1-1/2" tubing and set at 7600 ft. for lower zone. 2. Run 1-1/2" tubing and set at 5650 ft. for upper zone. Subsurface Safety Valve: Manu. and Type Subsurface Safety Valve: Manu. and Type		
CHANGE ZONES ABANDON* (other) Downhole Commingling - Order No. R-5857 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. Rig up. 2. Pull Gallup tubing. (1-1/2" IJ). 3. Pull Dakota tubing. (1-1/2" E.U.E.). 4. Mill over packer and pull. 5. Clean out to P.B.T.D. and check gas volume. 6. Set cast iron bridge plug and test to 2500 p.s.i. 7. Perforate Point Lookout 5620 - 5807 with 20 shots. Acidize and ball off. 8. Frac with 60,000 lb. of 20-40 sand and 60,000 gal. slick water. 9. Drill bridge plug and clean out to P.B.T.D. 0. Set 5-1/2" Baker Model "D" production packer at 7180 ft. 1. Run 1-1/2" tubing and set at 7600 ft. for lower zone. 2. Run 1-1/2" tubing and set at 5650 ft. for upper zone. Subsurface Safety Valve: Manu. and Type	PULL OR ALTER CASING U	
ABANDON* (other) Downhole Commingling - Order No. R-5857 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. Rig up. 2. Pull Gallup tubing. (1-1/2" IJ). 3. Pull Dakota tubing. (1-1/2" E.U.E.). 4. Mill over packer and pull. 5. Clean out to P.B.T.D. and check gas volume. 6. Set cast iron bridge plug and test to 2500 p.s.i. 7. Perforate Point Lookout 5620 - 5807 with 20 shots. Acidize and ball off. 8. Frac with 60,000 lb. of 20-40 sand and 60,000 gal. slick water. 9. Drill bridge plug and clean out to P.B.T.D. 10. Set 5-1/2" Baker Model "D" production packer at 7180 ft. 11. Run 1-1/2" tubing and set at 7600 ft. for lower zone. 12. Run 1-1/2" tubing and set at 5650 ft. for upper zone. 13. Subsurface Safety Valve: Manu. and Type 14. Set @ F		
 (other) Downhole Commingling - Order No. R-5897 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. Rig up. 2. Pull Gallup tubing. (1-1/2" IJ). 3. Pull Dakota tubing. (1-1/2" E.U.E.). 4. Mill over packer and pull. 5. Clean out to P.B.T.D. and check gas volume. 6. Set cast iron bridge plug and test to 2500 p.s.i. 7. Perforate Point Lookout 5620 - 5807 with 20 shots. Acidize and ball off. 8. Frac with 60,000 lb. of 20-40 sand and 60,000 gal. slick water. 9. Drill bridge plug and clean out to P.B.T.D. 0. Set 5-1/2" Baker Model "D" production packer at 7180 ft. 1. Run 1-1/2" tubing and set at 7600 ft. for lower zone. 2. Run 1-1/2" tubing and set at 5650 ft. for upper zone. Set @ F		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 1. Rig up. 2. Pull Gallup tubing. (1-1/2" IJ). 3. Pull Dakota tubing. (1-1/2" E.U.E.). 4. Mill over packer and pull. 5. Clean out to P.B.T.D. and check gas volume. 6. Set cast iron bridge plug and test to 2500 p.s.i. 7. Perforate Point Lookout 5620 - 5807 with 20 shots. Acidize and ball off. 8. Frac with 60,000 lb. of 20-40 sand and 60,000 gal. slick water. 9. Drill bridge plug and clean out to P.B.T.D. 0. Set 5-1/2" Baker Model "D" production packer at 7180 ft. 1. Run 1-1/2" tubing and set at 7600 ft. for lower zone. 2. Run 1-1/2" tubing and set at 5650 ft. for upper zone. Subsurface Safety Valve: Manu. and Type	(other) Downhole Commingling - Order No. R-5857	
1. Rig up. 2. Pull Gallup tubing.(1-1/2" IJ). 3. Pull Dakota tubing. (1-1/2" E.U.E.). 4. Mill over packer and pull. 5. Clean out to P.B.T.D. and check gas volume. 6. Set cast iron bridge plug and test to 2500 p.s.i. 7. Perforate Point Lookout 5620 - 5807 with 20 shots. Acidize and ball off. 8. Frac with 60,000 lb. of 20-40 sand and 60,000 gal. slick water. 9. Drill bridge plug and clean out to P.B.T.D. 0. Set 5-1/2" Baker Model "D" production packer at 7180 ft. 1. Run 1-1/2" tubing and set at 7600 ft. for lower zone. 2. Run 1-1/2" tubing and set at 5650 ft. for upper zone. Subsurface Safety Valve: Manu. and Type	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)*
2. Pull Gallup tubing. (1-1/2" IJ). 3. Pull Dakota tubing. (1-1/2" E.U.E.). 4. Mill over packer and pull. 5. Clean out to P.B.T.D. and check gas volume. 6. Set cast iron bridge plug and test to 2500 p.s.i. 7. Perforate Point Lookout 5620 - 5807 with 20 shots. Acidize and ball off. 8. Frac with 60,000 lb. of 20-40 sand and 60,000 gal. slick water. 9. Drill bridge plug and clean out to P.B.T.D. 0. Set 5-1/2" Baker Model "D" production packer at 7180 ft. 1. Run 1-1/2" tubing and set at 7600 ft. for lower zone. 2. Run 1-1/2" tubing and set at 5650 ft. for upper zone. Subsurface Safety Valve: Manu. and Type	1 Rigur	
3. Pull Dakota tubing. (1-1/2" E.U.E.). 4. Mill over packer and pull. 5. Clean out to P.B.T.D. and check gas volume. 6. Set cast iron bridge plug and test to 2500 p.s.i. 7. Perforate Point Lookout 5620 - 5807 with 20 shots. Acidize and ball off. 8. Frac with 60,000 lb. of 20-40 sand and 60,000 gal. slick water. 9. Drill bridge plug and clean out to P.B.T.D. 0. Set 5-1/2" Baker Model "D" production packer at 7180 ft. 1. Run 1-1/2" tubing and set at 7600 ft. for lower zone. 2. Run 1-1/2" tubing and set at 5650 ft. for upper zone. Subsurface Safety Valve: Manu. and Type	o Pull Gallup tubing.(1-1/2" IJ).	
4. Mill over packer and pull. 5. Clean out to P.B.T.D. and check gas volume. 6. Set cast iron bridge plug and test to 2500 p.s.i. 7. Perforate Point Lookout 5620 - 5807 with 20 shots. Acidize and ball off. 8. Frac with 60,000 lb. of 20-40 sand and 60,000 gal. slick water. 9. Drill bridge plug and clean out to P.B.T.D. 0. Set 5-1/2" Baker Model "D" production packer at 7180 ft. 1. Run 1-1/2" tubing and set at 7600 ft. for lower zone. 2. Run 1-1/2" tubing and set at 5650 ft. for upper zone. Subsurface Safety Valve: Manu. and Type	3 Pull Dakota tubing. (1-1/2" E.U.E.).	
5. Clean out to P.B.T.D. and check gas volume. 6. Set cast iron bridge plug and test to 2500 p.s.i. 7. Perforate Point Lookout 5620 - 5807 with 20 shots. Acidize and ball off. 8. Frac with 60,000 lb. of 20-40 sand and 60,000 gal. slick water. 9. Drill bridge plug and clean out to P.B.T.D. 0. Set 5-1/2" Baker Model "D" production packer at 7180 ft. 1. Run 1-1/2" tubing and set at 7600 ft. for lower zone. 2. Run 1-1/2" tubing and set at 5650 ft. for upper zone. Subsurface Safety Valve: Manu. and Type	/ Mill over packer and DULL.	
6. Set cast iron bridge plug and test to 2500 p.s.1. 7. Perforate Point Lookout 5620 - 5807 with 20 shots. Acidize and ball off. 8. Frac with 60,000 lb. of 20-40 sand and 60,000 gal. slick water. 9. Drill bridge plug and clean out to P.B.T.D. 0. Set 5-1/2" Baker Model "D" production packer at 7180 ft. 1. Run 1-1/2" tubing and set at 7600 ft. for lower zone. 2. Run 1-1/2" tubing and set at 5650 ft. for upper zone. Subsurface Safety Valve: Manu. and Type	Clean out to P.B.T.D. and check gas volume.	
8. Frac with 60,000 lb. of 20-40 sand and 60,000 gar. Sirely 9. Drill bridge plug and clean out to P.B.T.D. 0. Set 5-1/2" Baker Model "D" production packer at 7180 ft. 1. Run 1-1/2" tubing and set at 7600 ft. for lower zone. 2. Run 1-1/2" tubing and set at 5650 ft. for upper zone. Subsurface Safety Valve: Manu. and Type Set @F	6. Set cast iron bridge plug and test to 2000 p	211002. 110202
9. Drill bridge plug and clean out to P.B.1.D. 0. Set 5-1/2" Baker Model "D" production packer at 7180 ft. 1. Run 1-1/2" tubing and set at 7600 ft. for lower zone. 2. Run 1-1/2" tubing and set at 5650 ft. for upper zone. Subsurface Safety Valve: Manu. and Type Set @F	7. Periorate form 2000 b. of 20-40 sand and 60,00	00 gal. slick water.
 Set 5-1/2" Baker Model "D" production packer at 7100 Tel. Run 1-1/2" tubing and set at 7600 ft. for lower zone. Run 1-1/2" tubing and set at 5650 ft. for upper zone. Subsurface Safety Valve: Manu. and Type Set @F		
1. Run 1-1/2" tubing and set at 7600 ft. for lower zone. 2. Run 1-1/2" tubing and set at 5650 ft. for upper zone. Subsurface Safety Valve: Manu. and Type	a t r 1/011 Baker Model "II" production packer	at 7180 ft.
2. Run 1-1/2" tubing and set at 5650 it. for upper Zone. Subsurface Safety Valve: Manu. and Type	a n.m. 4 4/011 tubing and set at 7000 It. 101 10	JWEI ZOIIC.
Subsurface Safety Valve: Manu. and TypeF	o new 1 1/2" tubing and set at 5650 ft. for up	oper zone.
and the second s	2. min 1-1/2 outsing and boo do see a	
and the second s	O Leaston Sofety Valve: Manu and Type	Fet @F
18. I hereby certify that the joyegoing is true and correct Signed Signed by Signed Kenneth E. Roddy Signed Kenneth E. Roddy		A Secretary Barrier
signed Kenneth E. Roddy TITLE Production Supt. DATE - Haren 22, 1777	18. I hereby certify that the foregoing is true and correct	Merch 22 1979
	signed Kenneth E. Roddy TITLE Production S	DATE

(This space for Federal or State office use)

_ TITLE _