

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Supron Energy Corporation

3. ADDRESS OF OPERATOR
P. O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1450 ft./North; 885 ft./West line.
AT TOP PROD. INTERVAL: Same as above.
AT TOTAL DEPTH: Same as above.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☒
CHANGE ZONES ☐
ABANDON* ☐

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(other) Downhole Commingling - Order No. R-5857

5. LEASE

Contract No. 105

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "A"

9. WELL NO.

8

10. FIELD OR WILDCAT NAME

Wild Horse Gallup; Basin Dakota
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T-26N, R-4W, N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-039-20029

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6873 KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up.
2. Pull Gallup tubing. (1-1/2" IJ).
3. Pull Dakota tubing. (1-1/2" E.U.E.).
4. Mill over packer and pull.
5. Clean out to P.B.T.D. and check gas volume.
6. Set cast iron bridge plug and test to 2500 p.s.i.
7. Perforate Point Lookout 5620 - 5807 with 20 shots. Acidize and ball off.
8. Frac with 60,000 lb. of 20-40 sand and 60,000 gal. slick water.
9. Drill bridge plug and clean out to P.B.T.D.
10. Set 5-1/2" Baker Model "D" production packer at 7180 ft.
11. Run 1-1/2" tubing and set at 7600 ft. for lower zone.
12. Run 1-1/2" tubing and set at 5650 ft. for upper zone.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE March 22, 1979

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE