

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

BY OPERATOR RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
TO U.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator SOUTHERN UNION EXPLORATION COMPANY

Address P.O. BOX 2179, Farmington, NM 87499

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☒

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Jicarilla "A"</u>	Well No. <u>8</u>	Pool Name, including Formation <u>Blanco MV</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. Contract No. <u>105</u>
Location Unit Letter <u>E</u> : <u>1450</u> Feet From The <u>North</u> Line and <u>885</u> Feet From The <u>West</u> Line of Section <u>23</u> Township <u>26N</u> Range <u>4 W</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate ☐ <u>Conoco Inc. Surface Transportation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. BOX 1429, Bloomfield, NM 87413</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ <u>Gas Company of New Mexico</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. BOX 1899, Bloomfield, NM 87413</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Crude Prod. During Test	Oil-Bbls.	Water-Bbls.

AS WELL

Crude Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

September 18, 1984

OIL CONSERVATION DIVISION

APPROVED SEP 24 1984
BY [Signature]
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a statement of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.