

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0-135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract #105

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "A"

9. WELL NO.

8

10. FIELD AND POOL OR WILDCAT

Blanco Mesa Verde, Basin Dak

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 23-T26N-R4W NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☐ GAS ☐  
WELL ☐ WELL ☒ OTHER

2. NAME OF OPERATOR

Southern Union Exploration Company

3. ADDRESS OF OPERATOR

324 Highway US64 NBU3001 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

at surface:

1450' FNL & 885' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other)

production test Wildhorse Gallup

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Wildhorse Gallup zone was temporary abandoned in September 1985. Operating pressures are now in the range that the Gallup formation might produce in commercial quantities. We request permission to set a plug in the Dakota Packer, test the Dakota string to 500#, slide sleeve and open Gallup formation thru blocked Dakota string and evaluate for production.

See attached diagram.

RECEIVED  
SEP 20 1990  
OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Martin Boggs

TITLE Drlg & Prod Supt.

DATE September 10, 1990

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

SEP 13 1990

AREA MANAGER

\*See Instructions on Reverse Side

# SCHEMATIC

Dakota-Gallup

Mesa Verde

10 3/4" surface Csg  
0-300'

7 5/8" Intermediate  
0-3750'

5 1/2" liner  
3500'-7965'

1 1/2" IJ M.V. Tbg @ 5701'

Mesa Verde Perfs  
5621'-5807'

Baker Model FH Packer  
@ 7119'

Gallup Perfs  
7214'-7240'

1 1/2" EUE Dk-Gal Tbg  
@ 7660'  
Sliding Sleeve 7547'  
"F" Nipple 7549'  
Baker Mod D Packer  
@ 7650'

Dakota Perfs  
7700'-7872'

PBTD 7928'

PLUG SET IN  
"F" NIPPLE TO  
BLANK OFF DAKOTA  
FORMATION

