Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TILGO	OTRA	NSPC	ORT OIL	AND NA	TURAL GA	S	EI 11			
perator						Well API No.					
Southern Union Exploration Company							300392002900T3				
Idress		,		n. 07/01	į.						
324 Hwy US64, NBU30 eason(s) for Filing (Check proper box)	UL Far	mingt	on, N	IM 87401	L Oth	ner (Please expla	iin)				
ew Well		Change in	Transpo	rter of:							
completion	Oil		Dry Ga								
nange in Operator	Casinghead	Gas 🗌	Conden	sate XX							
thange of operator give name I address of previous operator	-										
	ANINTEA	CE									
. DESCRIPTION OF WELL ease Name	AND LEA	Well No.	Pool N	ame, Includir	ng Formation		Kind	of-Lease Fed Federal or Fed		ase No.	
Jicarilla A	8 Basin Dako				ota State Fe			Legeration Leg	Contr	act 105	
ocation											
Unit LetterE	: 1450	0	_ Feet Fr	rom The <u>No</u>	rth_Li	ne and	885 Fe	et From The	West_	Line	
			_			IMDM n.	4 .1			County	
Section 23 Towns	nip 26		Range	4	,r	MPM, Ric	o Arribo	}			
I. DESIGNATION OF TRA	NSPORTE	R OF O	IL AN	D NATU	RAL GAS						
ame of Authorized Transporter of Oil		or Conde	nsate	(XX)	Vocuess (O	INE GOLD ESS TO ME	hich approved	copy of this f	orm is to be se	nt)	
Giant Refining Comp	pany				Post Of	fice Box	256 Fa	rmingto	n, NM 8/	499 m)	
lame of Authorized Transporter of Casinghead Gas or Dry Gas XX					Address (Give address to which approved copy of this form is to be sent)						
Cas Company of New Mexico					Post Office Box 1899 Bloomfield, NM 87413 Is gas actually connected? When ?						
f well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	i kge.	19 Kas acros	ny connected					
this production is commingled with the		er lease of	_l r pool, gi	ve commingl	ing order nur	nber:					
V. COMPLETION DATA	20 110111 411 9 441		, ,	_				γ	·	byer no sta	
		Oil We	11	Gas Well	New Wel	l Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio		1			Total Dept	,	_l	P.B.T.D.	J		
Date Spudded	Date Com	pi. Ready	to Prod.		Torai Debu			1.5.1.0.			
OF BUT DT OF	Name of T	Name of Badysian Compution				Top Oil/Gas Pay			Tubing Depth		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				••							
erforations	L							Depth Casi	ng Shoe		
	TUBING, CASING AND				CEMENTING RECORD				DACKS CENERIT		
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
								_			
	_				-						
V. TEST DATA AND REQU	EST FOR	ALLOV	VABLE	<u> </u>							
V. TEST DATA AND REQU OIL WELL (Test must be afte	er recovery of t	otal volum	ue of load	d oil and mus	t be equal to	or exceed top a	Howable for ti	his depth or be	for full 24 ho	ws.)	
Date First New Oil Run To Tank	Date of T				Producing	Method (Flow, 1	pump, gas Hft.	eic.j			
		Tubing Pressure						Choke Siz	Choke Size		
Length of Test	Tubing Pr					Casing Pressure					
						Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls	i.									
					_1						
GAS WELL		7 1 4-1			Bhis. Con	densate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test				Doto: Company						
Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Siz	Choke Size			
lesting Method (pilot, back pr.)	1.55		,								
VI. OPERATOR CERTIF		E COV	 ДРГ ТА	NCF		0" 00	NOCES	/ATION	ו ביוויויכיו	ON	
VI. OPERATOR CERTIFY Thereby certify that the rules and rules.	TOUTE OF IT	ie Oil Con	servation			OIL CC	MSEH,	VATION	I DIVISI	ON	
Division have been complied with	and that the inf	ormation	given abo	ove			F.Y	Ci -	· .		
is true and complete to the best of	my knowledge	and belief	Г.		Da	ate App <u>rov</u>	red 🚣	the Type			
	10	./					= 1	TOI,	}		
Junaa !	pur	pu,			ll By	ر <u>ح</u>	rank.	<u> </u>	~		
Signature	OFFI	ce Su	pervi	sor	-,				\tilde{a}		
Linda Murphy Printed Name	COLLI	<u> </u>	Title		Ti	tle					
1/1/92	505	/327-			''						
Dete			Telephon	e No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.