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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Azzec, NM 87						LE AND A							
Operator		10 111/	101	<u> </u>	<u> </u>	7.0.10			Well	API Na	000		
Merit Energy Company									30	0-039-20	029	<del></del>	
Addresa 12222 Merit Drive,	Suite 150	00 .,	DALL	AS,	, TEX	AS 752	51						
Reason(s) for Filing (Check proper)							(Please	explau	1)				
New Well  Recompletion	Oil	Change in	Transp Dry G		or:		OTT TO	דו זא	nc 1 1	003			
Change in Operator	Casinghea		Conde				CITAE	JUN	E 1, 1				
f change of operator give name and address of previous operator	SOUTHERN L	JNION E	XPLC	RA'	CION	COMPANY.	324	HWY	YS64			<del></del>	
II. DESCRIPTION OF WI	ELL AND LE	ASE					F	FARM	INGTON	7	7401	case No.	
Lease Name JICARILLA A		Well No. Pool Name, Including 8 WILDHORSE (										23 <b>2 No.</b> 05	
Location		<u> </u>						790	<u> </u>		WEST		
Unit Letter <u>E</u>	:1850	)	Feet F	roma 1	The NO	JRTH Line	and	180	F	eet From The	WLDI	Lo <b>e</b>	
Section 23 To	rwaship 20	6N	Range		4W	, 10	(РМ,	R.	O ARII	BBA	<del></del>	County	
III. DESIGNATION OF T	D A NCDADTI	ያ ላዩ ላ፤	I AN	א מו	/ A TT 11	RAL GAS							
Name of Authorized Transporter of		or Conden			]	Address (Giw	address i	o whi	ch approved	copy of this	form is 10 be s	eni)	
	Contract Con	<del></del> _	0= D=	Cor		Address (Give	address !	a whi	h ancrowe	d come of this	form is to be s		
Name of Authorized Transporter of GAS COMPANY OF NEW					الكلكا	P.O. bo	X 189	9 B	LOOMFI	ELD 8741	COPY of thus form is to be sent)  ILD 87413		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Тwр.		Rge.	is gas actually	connected	d?	When	1 ?			
If this production is commingled wit	h that from any ot	her lease or p	oool, g	ve co	mmingl	ing order numb	er.						
IV. COMPLETION DATA		<u></u>								Div. D. de		D.(( 8	
Designate Type of Comple	etion - (X)	Oil Meli	¦	Gas '	Well	New Well	Workove 	er	Deepen	Ling Back	Same Res'v	Diff Resiv	
Date Spudded	Date Com	pi. Ready to	Prod			Total Depth			-	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing De	Tubing Depth			
Perforations									<del> </del>	Depth Caung Shoe			
		<del></del>								<u> </u>			
TUBING, CASING ANT HOLE SIZE CASING & TUBING SIZE					CEMENTI	DEPTH :		)	<del></del>	SACKS CEMENT			
11002 3122													
						ļ						· · · · - · · · - · ·	
V. TEST DATA AND RECOIL WELL (Test must be	QUEST FOR after recovery of t				nd musi	be eaual to or	exceed to	o allo	vable for th	ús depth gr. be	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of T		-, ··-			Producing M	sthod (Flo	w, pur	φ, gas lift,	etc.)			
Length of Test	Tubing P					Casing Press	100			Choke Size			
Langui or ion	ruong r	Tubing Pressure										<u> </u>	
Actual Prod. During Test	Oil - Bbla	Bbis.			Water - Bbls				Gas- MCF		M DIM		
										<i>D</i> .			
			·								ر در	F. ()	
GAS WELL Actual Prod. Test - MCF/D	Length of	Tost				Bbla. Conder	········	<b></b>		Gravity of	Condensaie		
GAS WELL Actual Prod. Test - MCF/D							Less Les /MINK	•	-		Condensate		
GAS WELL		Tessure (Shu	i-i <b>n</b> )			Bbla. Condex	Less Les /MINK	•	-	Gravity of Choke Siz	Condensate	- 1	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERT	Tubing P	reseure (Shu	PLIA	NC	E	Casing Press	sale/MMC	(a)	SEDV	Choke Siz	Condensate		
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Tubing P	F COME	PLIA		E	Casing Press	sale/MMC	(a)	SERV	Choke Siz	Condensate		
GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERT  I hereby certify that the rules as	Tubing P TIFICATE O ad regulations of the	F COMP	PLIA		E	Casing Press	ure (Shut-i	o) ON	n	Choke Siz	DIVISI		
GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERT  I hereby certify that the rules as Division have been complied w	Tubing P TIFICATE O ad regulations of the	F COMP	PLIA		E	Casing Press	OIL C	o) ON	n	Choice Siz	DIVISI		
GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERT  I hereby certify that the rules are Division have been complied w is true and complete to the best	Tubing P TIFICATE O ad regulations of the ith and that the ind of my knowledge	F COMI F COMI to Oil Conser formation give and belief.	PLIA vation ren abo	۰۰ ک		Casing Press	OIL C	o) ON	n	Choice Siz	DIVISI		
GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERT  I hereby certify that the rules as Division have been complied w	Tubing P TIFICATE O ad regulations of the risk and that the inf of my knowledge tuth Regulations	F COMI F COMI to Oil Conser formation give and belief.	PLIA vation en abo	w Gage		Casing Press	OIL C	ON Ove	<u> </u>	ATION	DIVISI	ON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.