

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Gas  
☐ Well ☒ Well ☐ Other

2. Name of Operator

Merit Energy Company

3. Address and Telephone No.

12222 Merit Drive, Suite 1500, Dallas, TX 75251 (214) 701-8377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FNL & 885' FWL  
SEC. 23 T26N R4W

5. Lease Designation and Serial No.  
JIC105

6. If Indian, Allottee or Tribe Name

JICARILLA APACHE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JICARILLA A 8

9. API Well No.

30-039-20029

10. Field and Pool, or Exploratory Area

WILDHORSE GALLUP

11. County or Parish, State

RIO ARRIBA, NM

12. ECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other RETURN ZONE TO PROD.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent detail, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RETURN GALLUP ZONE TO PRODUCTION. DOWNHOLE COMMINGLE THE BASIN DAKOTA ZONE WITH THE WILDHORSE GALLUP.

SEE ATTACHED REPORT.

RECEIVED  
NOV - 8 1994

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Regulatory Manager

Date 9/13/94

(This space for Federal or State office Use)

Approved by (ORIG. SGD.) ROBERT A. KENT

[Signature]  
Title Chief, Lands and Mineral Resources

NOV 4 1994  
Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instructions on Reverse Side**

## Daily Operations Report

Well:	JICARILLA A 8 (DK)	Objective:	Return Gallup to prod & dn hole commingle G
Field:	BASIN	Job Type:	
County:	RIO ARRIBA	AFE #:	792
State:	NM	WI:	50.00% AFE Amount: \$15,000.00
District:	West	NRI:	43.75% Cost To Date: \$735.00

Date 9/1/94 Daily Cost \$735.00

MIRU WIRELINE. HAD 360# PSI ON TBG. TIH & OPENED MODEL L SLIDING SLEEVE. HAD 400# PSI ON TBG AFTER OPENING. POOH, RD WIRELINE & RETURNED WELL TO PRODUCTION.

Date 9/2/94 Daily Cost

TEST: TBG PSI 230#-LINE PSI 230#-NO OIL, 55 MCF, NO H2O.

Date 9/3/94 Daily Cost

TEST: TBG PSI 230#-LINE PSI 230#-NO OIL, 55 MCF, NO H2O.

Date 9/4/94 Daily Cost

TEST: TBG PSI 230#, LINE PSI 230#, NO OIL, 55 MCF, NO H2O.

Date 9/5/94 Daily Cost

TEST: TBG PSI 240#, LINE PSI 240#, NO OIL, 55 MCF, NO H2O. FRW