

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR Aztec Oil and Gas Company		3. ADDRESS OF OPERATOR Drawer 570, Farmington, New Mexico		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1100 FNL & 990 FEL, Sec. 1-26N-4W At top prod. interval reported below At total depth		14. PERMIT NO.		DATE ISSUED AUG 21 1967		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract #101		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Jicarilla "101"		9. WELL NO. #1		10. FIELD AND POOL, OR WILDCAT Tapacito Pictured Cliffs		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 1-26N-4W		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUNDED 6/12/67		16. DATE T.D. REACHED 6/26/67		17. DATE COMPL. (Ready to prod.) 7/26/67		18. ELEVATIONS* (DF, REB, RT, GR, ETC.)* 7185 Gr		19. ELEV. CASINGHEAD 7186		20. TOTAL DEPTH, MD & TVD 6292		21. PLUG, BACK T.D., MD & TVD 6134		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3954 - 4032 Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN ES - Induction, Correlation		27. WAS WELL CORED no					
29. CASING RECORD (Report all strings set in well)																													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																			
10-3/4		32.75#		175'KB		15"		135 SX																					
7-5/8		26.40#		4196'		9-7/8"		285SX																					
4-1/2		10.5#		6262'		6-3/4"		275 SX																					
29. LINER RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD																			
										SIZE		DEPTH SET (MD)		PACKER SET (MD)															
										1 1/2		3994		5640															
31. PERFORATION RECORD (Interval, size and number)																													
3954-58, 3984-4004, 4028-32, 2SPF																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
3954-4032																													
20,000# 20/40 sand																													
20,000# 10/20 sand																													
41,580 gal water																													
33. PRODUCTION																													
DATE FIRST PRODUCTION																													
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing																													
WELL STATUS (Producing or shut-in) shut-in																													
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO															
8/9/67		3 hr		3/4"																									
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)																	
172		793						4605																					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented																													
35. LIST OF ATTACHMENTS																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																													
SIGNED <u>Jac C. Armon</u> TITLE <u>District Superintendent</u> DATE <u>8/16/67</u>																													

*(See Instructions and Spaces for Additional Data on Reverse Side)

Pictured Cliff 3939
Cliff House 5634
Point Lookout 6060