

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Southland Royalty Company

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

(A) 1100' FNL & 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7185' GL

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 101

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Tapacito PC/Blanco MV

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 1, T26N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

(Other) Recomplete in MV Formation

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Southland Royalty Company plans to recomplete this well in the Mesaverde Formation.
The proposed procedure is as follows:

1. MIRU Service Unit. TOOH with dual tubing string.
2. TIH with bit and scraper. Clean out to 6230'.
3. TIH with cement retainer and set at 6020'.
4. Squeeze perfs from 6062'-6103' with 125 sacks RFC cement.
5. PU tubing to 5750'. Swab perfs from 5726'-38'. If perfs swab wet, TIH with cement retainer and set at 5700'. Squeeze perfs with 125 sacks RFC cement.
6. TIH with bit and scraper. Drill out retainer(s) and clean out to 6230'.
7. Run GR-CCL/CBL across from COTD to $\pm$ 5600'.
8. Spot 200 gals of 7-1/2% HCl across Point Lookout.
9. Perforate the following intervals with 1 JSPF: 6147', 6157', 6168', 6172', 6177', 6184', 6188', 6200', 6204', 6208', 6216'.
10. Breakdown perfs through tubing with 750 gals of 15% HCl and 16 ball sealers.
11. Frac the Point Lookout through tubing w/49,010 gals fresh wtr & 38,000# 20/40 sand.
12. TIH with RBP and set @ 5830'. Dump 2 sxs sand on RBP.
13. Spot 150 gals 7-1/2% HCl across Cliff House.

CONTINUED OTHER SIDE

18. I hereby certify that the foregoing is true and correct

SIGNED

David M. Blanford

TITLE

Petroleum Engineer

DATE 8-05-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE AUG 08 1985

OF CON. DIV.

*See Instructions on Reverse Side

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

14. Performate the following intervals w/1JSPF: 5726', 5732', 5738', 5756', 5760', 5764', 5771', 5776', 5787', 5795'.
15. Breakdown Clift House perfs thru tubing with 750 gals 15% HCl and 15 ball sealers.
16. Frac the Clift House with 61,000 gals fresh water and 45,000# 20/40 sand.
17. TIH with tubing and retrieving head. Retrieve RBP and TOOH.
18. Flow Mesaverde to clean up and test. Blow down with air if necessary.
19. Run After Frac Gamma Ray Log to verify frac placement.
20. TIH with 2-3/8", 4.7#, J-55 tubing with blast joints.
21. Return well to production. RD & Move Off Service Unit.