

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SP-079185

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

2. NAME OF OPERATOR

Pubco Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 369, Albuquerque, New Mexico 87103

9. WELL NO.

13

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' FSL & 1650' FWL, Sec. 21, T. 26 N., R. 6 W.,
Rio Arriba County, New Mexico.

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit K, Sec. 21,
T. 26 N., R. 6 W.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6694 KB 6682 GR

12. COUNTY OR PARISH 13. STATE

Rio Arriba N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/15/67

Drilled 7-7/8" hole to 7480' KB (total depth). Ran Gamma Ray-Neutron Log through drill pipe.

Ran 230 joints 4-1/2" O.D., 10.5#/ft., J-55 casing. Landed at 7480' KB with cement stage collars at 3479' KB and 3090' KB. Cemented with B.J. as follows:

1st stage: Cemented with 330 cu. ft. of Class "C" 1:1 Diamix; 7#/sk NaCl and 1% D-30. Plug down with 2500 psi @ 12:21 A.M. 7/17/67. Calculated top: 6300' KB.

2nd stage: Cemented with 820 cu. ft. HYS-C-400. Plug down with 2500 psi @ 1:25 A.M. 7/17/67. Calculated top: 3100' KB.

3rd stage: Opened stage collar and circulated 5 hours. Cemented with 1420 cu. ft. HYS-C-400. Plug down with 2500 psi @ 7:37 A.M. 7/17/67. Circulated approximately 2 bbl. cement on 3rd stage.

18. I hereby certify that the foregoing is true and correct

SIGNED Donald C. Walker

TITLE Petroleum Engineer

DATE July 18, 1967

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

RECEIVED
JUL 19 1967

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones; or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.