

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

SF 079185

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

FEDERAL #13

9. API WELL NO.

30-039-20043

10. FIELD AND POOL, OR WILDCAT

BLANCO MESAVERDE

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

SEC. 21, T-26N, R-6W

12. COUNTY OR
PARISH

RIO ARRIBA

13. STATE

NM

19. ELEV. CASINGHEAD

18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*

GR 6682, KB 6694

23. INTERVALS
DRILLED BY

XX

CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE

NO

27. WAS WELL CORRED

NO

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

b. TYPE OF COMPLETION:

NEW
WELL ☐

WORK-
OVER ☒

DEEP-
EN ☐

PLUG
BACK ☒

DIFF. ☒

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1850' FSL & 1650' FWL UNIT LTR 'K'

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6-27-67

16. DATE T.D. REACHED

7-14-67

17. DATE COMPL. (Ready to prod.)

4-25-94

20. TOTAL DEPTH, MD & TVD

7480

21. PLUG BACK T.D., MD & TVD

2890' 7480 5570

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5058 - 5294 MESAVERDE

26. TYPE ELECTRIC AND OTHER LOGS RUN

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	424	12 1/4	210 SX	
4 1/2	10.5	7480	7 7/8	2570 SX	

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5182	

31. PERFORATION RECORD (Interval, type, etc.)

SEE ATTACHED

RECEIVED
JUN 14 1994

OIL CON. DIV.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	SEE ATTACHED

33. DIST. 3 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5-2-94		FLOWING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
5-9-94	24	OPEN	→	17	253	30	14.882	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
250	440	→	17	253	30	55.1		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Barry R. Seidley

TITLE

SR. STAFF ANALYST

DATE 6-3-94

RECEIVED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD

38. GEOLOGIC MARKERS

U.S. GOVERNMENT PRINTING OFFICE: 1991-574-226

LEASE NO: SF 079185
LEASE NAME & WELL NO: FEDERAL #13
API #: 30-039-20043
COUNTY & STATE: RIO ARRIBA, NM

LINE 31: PERFORATION RECORD (INTERVAL, SIZE & NUMBER)

PERF MESAVERDE W/ 1 JSPF @ 5058, 5064, 5069, 5089, 5092, 5096,
5105, 5108, 5140, 5146, 5164, 5166, 5168, 5170, 5172, 7174, 5176,
5178, 5186, 5188, 5198, 5202, 5204, 5215, 5226, 5232, 5258, 5268,
5269, 5281, 5284, 5287, 5294.

LINE 32: ACID, SHOT, FRACTURE, CEMENT SQUEEZ3, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
5058 - 5294	ACID W/ 1500g 15% NEFE HCL, WITH 66 BALL SEALERS. FRAC W/ 143,200g SLICK WATER W/ 125,000# 20/40 SAND.
RBP @ 5570'	SET RBP @ 5570' W/ 5' SAND ON TOP TO <u>TEMPOARAY ABANDON THE BASIN DAKOTA ZONE.</u>