

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

CONTRACT #153

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JICARILLA APACHE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JICARILLA "J"

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA
TAPACITO GALLUP ASSOCIATED
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA EXT.

Sec. 26, T-26N, R-5W,
N.M.P.M.

12. COUNTY OR PARISH

RIO ARriba

13. STATE

NEW MEXICO

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
SOUTHERN UNION PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
P. O. Box 808, FARMINGTON, NEW MEXICO 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1850 FT. FROM THE SOUTH LINE AND 790 FT. FROM THE EAST LINE.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6627 FT. R.K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) REPAIR PACKER LEAK

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MOVED IN WORKOVER UNIT MARCH 6, 1972. PULLED 1-1/2" TUBING FROM GALLUP AND DAKOTA ZONES. FOUND HOLE IN DAKOTA TUBING AT 6760 FT. R.K.B. REPLACED BAD JOINT OF TUBING AND RE-DRESSED SEAL UNIT FOR MODEL "D" BAKER PACKER.
2. RAN 225 JOINTS OF 1-1/2", E.U.E., 2.90#, R-CON-55 TUBING TO DAKOTA. LANDED IN MODEL "D" PACKER AT 7090 FT. R.K.B. BOTTOM TUBING SET AT 7258 FT. R.K.B. BAKER MODEL "F" NIPPLE SET AT 7250 FT. R.K.B. BAKER 2.33" O.D. BLAST JOINT SET ACROSS GALLUP PERFS. FROM 6712 FT. - 6732 FT. R.K.B.
3. RAN 205 JOINTS OF 1-1/2", 2.76#, R-CON-55 INTEGRAL JOINT TUBING TO GALLUP. LANDED AT 6723 FT. R.K.B. BAKER MODEL "F" NIPPLE SET AT 6715 FT. R.K.B.
4. COMPLETED WORKOVER MARCH 7, 1972.



18. I hereby certify that the foregoing is true and correct

Original signed by

SIGNED GILBERT D. NOLAND, JR.

TITLE DRILLING SUPERINTENDENT

DATE MARCH 10, 1972

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.