NO. OF COPIES RECEIVED 2 DISTRIBUTION SANTA FE /		COUSERVATION COMA SSION	Form C-134 Supersedes Old C-104 and C-110	
FILE /	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURA	Effective 1-1-85	
IRANSPORTER GAS / OPERATOR / PRORATION OFFICE				
Operator				
Caulkins Oil Com	ipan y		-	
	780, Farmington, New Men			
Reason(s) for filing (Check proper box	/ Change in Transporter of:	Other (Please explain)		
Reson, lettor	Cil Dry Go	ns 🔲		
Change in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give name				
and address of previous owner				
II. DESCRIPTION OF WELL AND Lease No. e	LEASE Well Mc. Pool Ma	ame, Including Formation	Kind of Lease	
Breech "E"	89	Basin Dakota	State, Federal or Fee Federal	
Location	000 Walt	2000	Sout h	
Unit Letter ;	790 Feet From The West Lin	ne and 2075 Feet F	rom The	
Line of Lettion 3 , To	waship 26 North Range	6 West , NMFM,	Rio Arriba County	
HI DEGLEN THON OF TRANSPOR	TED OF OH AND NATURAL C	3 .C		
III. DESIGN/ TION OF TRANSPOR Mame of athorized Transporter of Cil			pproved copy of this form is to be sent)	
Shell Oil Company		P. O. Box 1588, Farmington, New Mexico		
Name of Authorized Transporter of Ca Southern Union (Fidelity Union Tower	pnoved copy of this form is to be sent) Building Dallas, Texas	
If well projuces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	, When	
give locat on of tanks.	P 9 26 N 6W	No	1	
	th that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA	Oi! Well Gas Well	New Well Workover Deeper	n. Plug Back Same Res'v, Diff. Res'v.	
Designate Type of Completi		X	: :	
Late Spirid led 9 –1 5– 67	Date Compl. Ready to Prod.	Total Depth 7550	P.B.M.D. 7519	
Fool	Name of Producing Formation	Top Cil/Gas Pay	Tubirg Depth	
Basin Dak ota	Dakota	7222	7234	
Perforations 7222 to 7492			Depth Casing Shoe 75.50	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 462	SACKS CEMENT 350	
13 3/4" 7 7/8"	9 5/8"	7550	700	
1 1/3	2 3/8"	7234		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load lepth or be for full 24 hours)	d oil and must be equal to or exceed top allow-	
Nate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)	
			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	Shoke Size	
Actual Fred. During Test	Oil-Bbls.	Water-Bbls.	Gds-MCF	
GAS WELL			M./	
Actual Frod. Test-MOF/D	Length of Test	Bbis. Condensate/AfMCF	Gravity of Condensate	
5797	3 hours	() () () () () () () () () ()		
Testing Method (pitot, back pr.)	Tubing Pressure 2181-382	Casing Pressure 2420-1307	Choke Size 3/4"	
1 pt. back pressure VI. CERTIFICATE OF COMPLIAN		1		
		107	RVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed 27		
·		TITLE	. · · · F	
		This form is to be filed in compliance with RULE 1104.		
Coherles Cleique		If this is a request for allowable for a newly drilled or deepened		
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Production Foreman/		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
10-31-67	·		Fill out Sections I, II, III, and VI only for changes of owner,	
(Date)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		