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-	NO. OF COPIES RECEIVED			,
}	DISTRIBUTION SANTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
F	FILE /	REQUEST F	OR ALLOWABLE AND	Effective 1-1-65
-	U.S.G.S.	AUTHODIZATION TO TRAN	ISPORT OIL AND NATURAL GA	ς.
-	LAND OFFICE	AUTHORIZATION TO TRAI	SPORT OIL AND NATORAL GA	5
-	OIL 21			
	TRANSPORTER GAS /			
	OPERATOR /			
1.	PRORATION OFFICE			
	Operator Southern Union Producti	ON COMPANY		
f	Address			
-	P. O. Box 808 Reason(s) for filing (Check proper box)		Other (Please explain)	
ľ	New We!!	Change in Transporter of:		
	Recompletion	Oil Dry Gas		
- 1	Change in Ownership	Casinghead Gas Condens	ate	
L				
I	f change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Foo	mation Kind of Lease	Lease No.
į	Lease Name	7 BASIN DAKOTA		Fee FEDERAL CONTRACT
-	JICARILLA "E"	/ DASIN DARUTA		100-104
	Unit Letter P ; 790	Feet From The SOUTH Line	and 790 Feet From The	EAST
		nship 26 North Range 4	WEST , NMPM, RIO ARRI	BA County
Ĺ				
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approved	d copy of this form is to be sent)
l	New MEXICO TANKERS, INC	3 1070	Canada New Menson	der / 0.4
ŀ	PLATEAU. INC 90% FARMINGTON. NEW MEXICO 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be sent) FIRELITY UNION TOWER			
ĺ	SOUTHERN UNION GAS COMPANY DALLAS, TEXAS 75201 ATTN: RAY BYNUM			
-		Unit Sec. Twp. Rge.	Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.	P 15 26N 4W	No	
	give location of tanner	1 2 2001 44	No L	
1	1			
	1	h that from any other lease or pool, a	give commingling order number:	Plug Back Same Resty. Diff. Resty.
	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, a	vive commingling order number:	Plug Back Same Res ^t v. Diff. Res ^t v.
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Original signed by GILBERT D. NOLAND, JR.

GILBERT D. NOLAND, JR. (Signature)
DRILLING SUPERINTENDENT

DECEMBER 14, 1967

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

THE APPLICATION OF SOUTHERN UNION PRODUCTION COMPANY FOR A DUAL COMPLETION.

ORDER NO. MC-1803

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A, Southern Union Production Company made application to the New Mexico Oil Conservation Commission on December 27, 1967, for permission to dually complete its Jicarilla "E" Well No. 7 located in Unit P of Section 15, Township 26 North, Range 4 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to produce gas from the Gallup formation and the Basin-Dakota Pool.

Now, on this 16th day of January, 1968, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Southern Union Production Company, be and the same is hereby authorized to dually complete its Jicarilla "E" Well No. 7 located in Unit P of Section 15, Township 26 North, Range 4 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to produce gas from the Gallup formation and the Basin-Dakota Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER. That applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the Basin-Dakota Pool.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

A. L. PORTER, Jr. Secretary-Director

SEAL



ADMINISTRATION CONCEENS.

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