							<u> </u>			
COB)				CODA	COPA	1	lá			
ــــــــــــــــــــــــــــــــــــــ	OF COPIES RECE	IVED	6	1		1				
	DISTRIBUTION			NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C+104				
SAN	TAFE		7	7	FOR ALLOWABLE	Supersedes	Old C-104 and C-1.			
FIL	FILE /				AND	Effective 1-	·1-65			
U.S.	G.S.			AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	RAL GAS				
LAN	D OFFICE			4						
TRA	NSPORTER	OIL	2-1	4						
		GAS	1	-						
<del> </del>	RATOR	TICE.	<del>/      </del>	_						
I. Opera	tior									
	SOUTHERN UNION PRODUCTION COMPANY  Address  P. O. Box 808, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  Other (Please explain)									
		(Check p	roper box	Change in Transporter of:	Offici (1 tease explana	•				
New	mpletion	FF .		Oil Dry Ge	rs					
	ge in Ownership	$\Box$		Casinghead Gas Conde	nsate 🔲					
	inge of owners ddress of prev			·						
	CRIPTION O	F WEL	L AND	Well No. Pool Name, Including F	formation   Kind o	f Lease	Lease No.			
Leas	e Name	#1	Ce C	8 UNDESIGNATED	i .	Federal or Fee FEDERAL	CONTRACT			
Loca	JI CARI	LLA "	<u></u>	O ONDEO! GIANTED						
U	nit Letter <u>C</u>	<u> </u>	:119	PO Feet From The NORTH Lis		From The WEST				
L	ine of Section	15	То	waship 26 NORTH Range 4	WEST , NMPM, R	IO ARRIBA	County			
u pre	CNATION O	E TDA	N'C DAD	TER OF OIL AND NATURAL GA	AS					
Name	e of Authorized	Transpor	rter of Oi	10ger Condensate	Address (Give address to which	approved copy of this form	is to be sent)			
Name of Authorized Transporter of Oil NEW MEXICO TANKERS, INC. PLATEAU, INC 90%			S, INC	; 10 <i>p</i>	FARMINGION, NEW MEXICO 87401  Address (Give address to which approved copy of this form is to be sen FIDELITY UNION TOWER					
'Name	e of Authorized	Transpor	rter of Co	singhead Gas or Dry Gas XX	Address (Give address to which	approved copy of this form	is to be sent)			
Sou	THERN UNI	ON GA	s COM	PANY	DALLAS IEXAS 12A	OI ALIN: WIR. IN	Y BYNUM			
	ell produces oil		в,	Unit Sec. Twp. Rge.	Is gas actually connected?	When				
-	location of tank		<del></del>	C 15 26N 4W	No					
			ngled w	ith that from any other lease or pool,	give commingling order number					
	IPLETION D			Oil Well Gas Well	New Well Workover Deep	pen Plug Back Same	Res'v. Diff. Res'v			
	esignate Ty	pe of C	ompleti	1 701	XX	P.B.T.D.	!			
Date	Spudded			Date Compl. Ready to Prod.	Total Depth	7885 FT. F	RKB			
	11/7/6			12/5/67 Name of Producing Formation	7905 FT. R.K.B.	Tubing Depth	1014000			
Elev	ations (DF, RK			1	7168 FT. R.K.B.	7177 FT. F	₹.K.B.			
Deed	6803 F	To No	<b>5.</b> D.	GALLUP	1100 110 1101	Depth Casing Shoe				
7	7168 -	- 7182				7902 FT.	₹.K.B.			
	,,,,,,			TUBING, CASING, AN	D CEMENTING RECORD					
	HOLE	SIZE		CASING & TUBING SIZE	DEPTH SET		CEMENT			
	15"			10-3/4"	324	250 350				
	9-7/8			7-5/8"	3718 3578 - 7902 Top &B					
	6-3/4	4 PP		5-1/2# (LINER)	7177	70,1014				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be study in the day of able for this depth or be for full 24 hours)									
Date	OIL WELL  Date First New Oil Run To Tanks			Date of Test	Producing Method (Flow, pump	Dra	DEA			
1	oth of Test			Tubing Pressure	Casing Pressure	Chok Size	40 1967 I			

Length of Test	Tubing Pressure	Casing Pressure	011000000000000000000000000000000000000
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF DIST. 3
GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D 2,636	Length of Test  3 HOURS		
~,000		Coales Pressure / Shut-in	Choke Size

Casing Pressure (Shut-in)

1341

## BACK PRESSURE VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in )

1341

	`
	B. B. Vandershee
в.	R. VANDERSLICE (Signature)
	AREA SUPERINTENDENT
	(Title)
	DECEMBER 26, 1967

(Date)

OIL CONSERVATION COMMISSION

JAN 5 - 1968 APPROVED By Original Signed by Emery C. Arnold SUPERVISOR DIST. #5

Choke Size

3/4"

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.