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DISTRIBUTION			
ANYA FE		1	
FILE			
J.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OF			
Operator			

2. 07 (0.,2_ 2				/	
DISTRIBUTION SANYA FE		ST FOR ALLOWABLE	Supers	Form C-104 Supersedes Old C-104 and Co Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO 1	AND TRANSPORT OIL AND		vo 1-1-05	
TRANSPORTER OIL					
GAS					
OPERATOR PROPATION OFFICE	<del>-                                    </del>				
Operator CTIDDON EXE	POW CORPORATE				
Address	RGY CORPORATION			<del> </del>	
P.O. Box 80 Reason(s) for filing (Check pro	08, Farmington, New Mexico	87401 Other (Please	a avalain l		
New Well	Change in Transporter of:				
Recompletion Change in Ownership		Gas Comming	led the Dakota and	Gallup zones.	
If change of ownership give		idensitie			
and address of previous own					
II. DESCRIPTION OF WELL	Well No. Pool Name, Including	Formation	Kind of Lease		
Jicarilla "E"	8 Wild Horse ( Basin Dakota		State, Federal or Fee Feder	ral #104	
Location	1190 Feet From The North	1480	West		
Unit Letter;	26 32 43		reet rrom The		
Line of Section 15	Township 26 North Range	4 West , NMPM,	Rio Arriba	County	
I. DESIGNATION OF TRAN	SPORTER OF OIL AND NATURAL ( or of Oil or Condensate 🔀		which approved copy of this fo		
Plateau, Inc.		Box 108, Farmi	ngton, New Mexico 8	37401	
Name of Authorized Transporte Gas Company of New	<del>-</del>	Address (Give address to First Internati	o which approved copy of this fo onal Building, Dall	m is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Attention: Mr. Is gas actually connected	R. J. McCrary		
give location of tanks.	C 15 26N 4W	No	1		
If this production is comming ONE COMPLETION DATA	led with that from any other lease or poo	l, give commingling order	number: R-5857		
Designate Type of Com	npletion — (X) Oil Well Gas Well	New Well Workover	Deepen Plug Back San	ne Restv. Diff. Restv	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	ii	
Elevations (DF, RKB, RT, CR,	8/16/79 etc.: Name of Producing Formation	7905 Top Oil/Gas Pay	7885 Tubing Depth		
6803 R.K.B.	Gallup - Dakota	7168	7501		
Perforations 7168 - 7834			Depth Casing Sho	De .	
	TUBING, CASING, AI	ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	CEMENT	
SEE PF	REVIOUS REPORTS FOR CASING				
	1-1/2", 2.90#, EUE	7501			
. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be	after recovery of total volume	s of load oil and must be equal t	o or exceed top allow	
OIL WELL Date First New Oil Run To Tank		Producing Method (Flow,	pump, gas lift, etc.)	<del></del>	
	Tubing Pressure				
Length of Test	I uping Pressure	Casing Pressure	Choke Size	The state of the s	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
1				}	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conden	)	
298	3 Hours				
Testing Method (pitot, back pr.)  Back Pressure	Tubing Pressure (shut-in) 447	Casing Pressure (Shut-i	Choke Size		
CERTIFICATE OF COMPL	IANCE	OIL CO	UG 23 1979 COMMISS	SION	
Commission have been compl	and regulations of the Oil Conservation ied with and that the information given	APPROVED	Signed by A. R. Kond	, 19	
above is true and complete t	ove is true and complete to the best of my knowledge and belief.				
/	fi.	TITLE	SUPERVISOR DISTRICT # 3		
Kinn th &	Politice live	il .	e filed in compliance with R		
11271411111 1	6 TK OLD 10 E D	ii II this is a reques	I TOL STIOMEDIG TOL # USMIN (	nimen of geebeused	

August 20, 1979

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Kenneth E. Roddy (Signature)
Production Superintendent
(Title)

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.