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ſ	NO. OF COPIES RECEIVED			/	
ŀ	DISTRIBUTION	NEW MEMOR OF CO	DUCE BUATION COMMISSION		
ļ	SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110	
	FILE /			Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	is the second	
	LAND OFFICE	AUTHORIZATION TO TRAI Eff. Petro. to Pen American its name changed reod. co.	AND NSPORT OIL AND NATURAL GA		
	TRANSPORTER OIL	. 0011 - 0516			
•	GAS /	pan Americad its co.		l Hill o	
	OPERATOR 2	Pan Americad its nemo has changed its nemo AMOCO FROD.		6 567 W C 168	
I.		APRO			
	PAN AMERICAN PETROLEUM CORPORATION				
		Address			
		ive, Farmington, New Mex	i c o 8 7401		
	Reason(s) for f ing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:	NOTE: Dual comp	letion in Dakote and	
	Recompletion	Oil Dry Gas	Pictured	Cliffs.	
	Change in Ownership	Casinghead Gas Condens	sate		
	If change of ownership give name and address of previous owner		÷		
	and uddiess of previous owner.				
II.	DESCRIPTION OF WELL AND I	EASE	ormation Kind of Lease	N. N.	
	Lease Name	Well No. Pool Name, Including Fo		cr Fee Indian 155	
	Jicarilla Gas Com "C"	1 South Blanco P	ictured Cillis State, 1 edetar	or Fee Indian 155	
	Location	n W	and 800 Feet From Ti	East	
	Unit Letter # 110	Feet From The Worth Line	e andFeet From T	ne	
	Time of Section 32 Tow	mship 26-N Range	5-W NMPM Rio	Arriba County	
	Line of Section 34 Tow	riship 2008 Range	, INIVIEW,	- County	
TIT	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	s		
111.	Name of Authorized Transporter of Oil		Address (Give address to which approve	ed copy of this form is to be sent)	
	Kone				
	Name of Authorized Transporter of Cas	inghead Gas 🔲 or Dry Gas 🌋	Address (Give address to which approve	ed copy of this form is to be sent)	
	El Paso Matural Gas C	9.	P. O. Box 990, Farmingt	on, New Mexico 87401	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	1	
	give location co tanks.	1 1 1	No		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Bdck Sdme Resv. Lill. Resv.	
			Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod. 6-28-68	7450°	73961	
	4-29-68 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	GL 6638', RDB 6650'	Pictured Cliffs	2956'	2951'	
	Perforations	1200000		Depth Casing Shoe	
	2962-95 x 2 SPF			74501	
	2701 77 2 3 3	TUBING, CASING, AND	CEMENTING RECORD		
	FOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17-1./4"	8-5/8"	445	400 sacks	
	7-7/8"	5-1/2"	7450'	1250 sacks	
		1-1/2"	2951'		
		(2-1/16")	(7270' & Pkr. 7042')		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-	
	OIL WELL dots for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producting Method (1 tow) pamp, gas 197	,, 555.7	
	Local Action	Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	1 402.19 1 1000 210			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	The same of the sa				
	1	<u> </u>			
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	2199 (AOF 5940)	3	-	•	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Open Flow	641	642	3/4"	
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
7.5	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			8-9-68	
			APPROVED		
			Original Signed by		
			TITLE	SUPERVISOR DIST: #3	
	CRIGINAL SPONED BY G. W. Francis, (Signature) Area Engineer (Title) July 22, 1968		TITLE		
			This form is to be filed in o	compliance with RULE 1104.	
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.		
	(D	ate)			
			Separate Forms C-104 must be filed for each pool in multiply completed wells.		