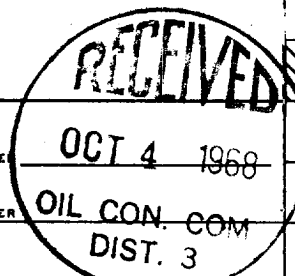


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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG



5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 291 35	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Carter Mesa Com	
2. Name of Operator Merrion & Bayless				9. Well No. 1	
3. Address of Operator Box 1541 Farmington, New Mexico				10. Field and Pool, or Wildcat Undesignated Chacra	
4. Location of Well					

UNIT LETTER <u>E</u>	LOCATED <u>890</u> FEET FROM THE <u>West</u> LINE AND <u>1850</u> FEET FROM	12. County Rio Arriba
THE <u>North</u> LINE OF SEC. <u>36</u> TWP. <u>26N</u> RGE. <u>6W</u> NMPM		

15. Date Spudded 6-1-68	16. Date T.D. Reached 6-11-68	17. Date Compl. (Ready to Prod.) Sept 14, 1968	18. Elevations (DF, RKB, RT, GR, etc.) 6547 GL	19. Elev. Casinghead 6548
20. Total Depth 3825	21. Plug Back T.D. 3792	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools All	Cable Tools none
24. Producing Interval(s), of this completion — Top, Bottom, Name 3664-84, 3762-72				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Induction Electric				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	26.4	94	12 1/4	100 sax	none
2-7/8"	6.5	3823	6-3/4	300 sax	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3664-84	1/2	20	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3762-72	1/2	20		250 gals 15% acid
				15,000 lbs 20-40 sand

33. PRODUCTION							
Date First Production July 14, 1968		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) Waiting Pipeline Conn	
Date of Test July 17, 1968	Hours Tested 24	Choke Size 1 1/4	Prod'n. For Test Period none	Oil — Bbl. none	Gas — MCF 984	Water — Bbl. none	Gas — Oil Ratio none
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented	Test Witnessed By Ellsaesser
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

*R. L. Bayless*

TITLE

DATE

9-30-68

## Formation Laps

Pictured Cliffs - 2790

Chacra - 3660