

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC  
CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 22, T-26-N, R-4-W, I  
1720' FSL & 790' FEL

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

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6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla E #10

9. API Well No.

30-039-20101

10. Field and Pool or Subsurface Area

Pictured Cliffs Blanco  
Mesaverde Basin Dakota

11. County or Parish, State

Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Repon  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Downhole Commingle

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracuring  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Repon results of multiple completion well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Conoco, Inc recompleted this well in the Mesaverde and downhole commingled (DHC # 1617) the Mesaverde with the Dakota using the attached procedure. The well is currently being dual produced with the Pictured Cliffs (C-107 Approved 6/18/98)

14. I hereby certify that the foregoing is true and correct

Signed

Title

Kay Maddox

-Regulatory Agent

Date

May 27, 1999

(This space for Federal or State office use)

Approved by

Title

Lands and Mineral Resources

Date

JUN 17 1999

Conditions of approval if any:

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

## CONOCO INC.

## JICARILLA E 10

API # 30-039-20101

SEC 22 T26N - R04W UNIT LETTER 'I'

1720' FSL - 790' FEL

- 4-13-98 MIRU
- 4-14-98 RDWH, RUBOP, POOH short string, long string
- 4-15,16-98 POOH packer, RU Wireline, Set Haliburton 4-1/2" Fas-drill plug set at 5960'. POOH w/ Wireline. RD Wireline. RIH w/ 7-5/8" packer, 2-3/8" tubing to 3680'. Set packer, test to 3000#. OK Release packer and POOH.
- 4-17-98 POOH w/ 2-3/8" tubing and 7-5/8" treating packer. RU Wireline. Log from 6000' to 5500'. RIH w/ 3-1/8" perf gun, one shot every other foot, as follows: 5926-24-22-5880-78-74-72-48-46-44-42-40-38-36-34-43-30-28-28-5767-65-63-61-59-57-55-53-51-48-45-43. 32 shots total. RD Wireline. RIH w/ treating 4-1/2" packer to 5700' and set. Ball out perfs w/ 500 gals of 15% HCl, drop 50 ball sealers. Break point 1750#, 6BPMat 1450#, IDSP 60#, RD pump truck. Rel packer, RIH w/ packer wipe balls off. POOH w/ tbg and 4-1/2" treater packer. RIH w/ 7-5/8" treater packer and 3-1/2" frac string, to 3673', set packer. RU frac valve. Test lines to 4500#. Frac well, used 15# XL low gel, base fluid type was 1% KCl 63,840 gals. Prop type sand 20/40 AZ (57,720 # and 20/40 SDC (6,060#). Average pressure was 1500# at 30 BPM avg. ISDP 0#,RD Frac unit.
- 4-18-98 Release packer (7-5/8") POOH w. frac string.
- 4-20-98 RIH w/ hydrostatic bailer, tag sand at 5840'. CO to 5960'. RIH w. SN and 2-3/8" tbg land at 5735'.
- 4-21-98 RU to flow tank.
- 4-22-98 RIH w/ tbg tag sand at 5910', POOH with tbg and SN, RIH with hydrostatic bailer. Tag fill at 5910', CO to plug at 5960'. POOH tbg, bailer. RIH with packer for 4-1/2" casing and 2-3/8" tubing to 5728'. Set packer. SWAB.
- 4-23-98 24 hour test: 1/2" choke, 778 MCFD, 1 bbl oil, 1 bbl water, tubing pressure= 125#, EOT at 5728'
- 4-24-98 Release packer, RIH with tbg tag fill at 5945', POOH with 2-3/8" tubing and 4-1/2" packer. RIH with bailer and 2-3/8" tubing, CO to 5960'. DO plug. RIH with blade bit to PBTD of 8040'. POOH with 2-3/8 tubing.
- 4-25-98 POOH with blade bit and bailer. RIH with 2-3/8" tubing , Baker Lok-Set packer and 4147' of 2-3/8" tubing, EOT at 7847'. RU tools for 1.9" tubing, RIH with 1.9" SN, tubing to 3582'. RD, RDBOP, RUWH

Form 3.60-4  
(July 1992)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE \*  
(See other instructions on reverse side)FORM APPROVED  
NO. 10040137  
Expires: February 28, 1999

FILE COPY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *						5. LEASE DESIGNATION AND SERIAL NO. CONT 104	
1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER						6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE	
b. TYPE OF COMPLETION: NEW WORK DEEP- DIFF. WELL <input type="checkbox"/> OVER <input type="checkbox"/> EN <input type="checkbox"/> RESVR. <input checked="" type="checkbox"/> OTHER						7. UNIT AGREEMENT NAME JICARILLA E	
2. NAME OF OPERATOR CONOCO INC.						8. FARM OR LEASE NAME, WELL NO. 10	
3. ADDRESS OF OPERATOR 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424						9. API WELL NO. 30-039-20101	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1723' FSL - 790' FEL At top prod. Interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT BLANCO MESA VERDE	
14. PERMIT NO.						12. COUNTY OR PARISH RIO ARRIBA	
DATE ISSUED						13. STATE NM	
15. DATE SPUDDED 5/31/88		16. DATE T.D. REACHED 6/10/88		17. DATE COMPL. (Ready to prod.) 4/17/98		18. ELEV. (OF, RKB, RT, GR, ETC) * 6973' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 8065' RKB		21. PLUG, BACK T.D. MD. & TVD 8040'		22. IF MULTIPLE COMPL. HOW MANY *	
23. INTERVALS DRILLED BY ROTARY CABLE TOOLS <input checked="" type="checkbox"/> TOOLS <input type="checkbox"/>						24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 5743' - 5928'	
25. TYPE ELECTRIC AND OTHER LOGS RUN DEPTH COORELATION LOG						26. WAS DIRECTIONAL SURVEY MADE	
27. WAS WELL CORED						28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
10-3/4"		32.75#		315'		13-3/4"	
7-5/8"		26.40#		3837'		9-7/8"	
225 SXS		350 CU FT					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *	
4-1/2"		3687'		8062'		950 CU FT	
2-3/8"		7847' (MV/DK)		1-1/2"		3582 (PC)	
31. PERFORATION RECORD (Interval, size and number) 5743' - 5926' (32 HOLES)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION				WELL STATUS (Producing or shut-in) P-OHC # 1617			
DATE FIRST PRODUCTION 4/23/98		PRODUCTION METHOD (Flowing, gas lift, pumping - size, and type of pump) Flowing				WELL STATUS (Producing or shut-in) P-OHC # 1617	
DATE OF TEST 4/23/98		HOURS TESTED 24		CHOKE SIZE 1/2"		PRODN FOR TEST PERIOD	
OIL - BBL 1		GAS - MCF 778 mcf		WATER - BBL 1		GAS - OIL RATIO	
FLOW. TUBING PRESS 125#		CASING PRESSURE 100#		CALCULATED 24 - HR RATE →		OIL - BBL 1	
GAS - MCF 778 mcf		WATER - BBL 1		OIL GRAVITY - API (CORR)			
34. DISPOSITION OF CLAS (Sold, used for fuel, vented, etc.) V						TEST WITNESSED BY Robert Mayfield / Flint Construction	
35. LIST OF ATTACHMENTS Summary							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
DEBRA BEMENDERFER		DEBRA BEMENDERFER, As Agent for Conoco Inc.				4/29/98	