

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

5 copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Merit Energy Company 12222 Merit Drive, Suite 1500 Dallas, TX 75251		2. OGRID Number 014591	
3. Reason for Filing Code RC			
4. API Number 30-039-20103	5. Pool Name BLANCO MESA VERDE	6. Pool Code 72319	
7. Property Code 007691	8. Property Name JICARILLA E	9. Well Number 9	

II. Surface Location

UL or Lot no. B	Section 16	Township 26N	Range 4W	Lot. Idn	Feet from the 1135	North/South Line NORTH	Feet from the 1605	East/West line EAST	County RIO ARRIBA
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11 Bottom Hole Location

UL or Lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
12. Lse Code F	13. Producing Method Code F	14. Gas Connection Date 6/7/95		15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration Date	

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
009018	GIANT REFINING	1887210	O	B SEC. 16 T26N R4W
008503	GAS COMPANY OF NEW MEXICO	1887230	G	B SEC. 16 T26N R4W

IV. Produced Water

23. POD 1887250	24. POD ULSTR Location and Description OIL CON. DIV. DIST. 3
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V. Well Completion Data

25. Spud Date 5/31/95	26. Ready Date 6/5/95	27. TD 8222	28. PBTD 7789	29. Perforations 5936-6029
30. Hole Size 13 3/4	31. Casing & Tubing Size 10 3/4	32. Depth Set 385	33. Sacks Cement 325 SXS	
9 7/8	7 5/8	4034	350 CU.FT.	
6 3/4	4 1/2	8220	900 CU.FT.	
	2 3/8	4217		

VI. Well Test Data

34. Date New Oil 6/7/95	35. Gas Delivery Date 6/7/95	36. Test Date 6/6/95	37. Test Length 24	38. Tbg. Pressure 650	39. Csg. Pressure NA
40. Choke Size 32/64	41. Oil 1	42. Water 3	43. Gas 350	44. AOF NA	45. Test Method F

46. I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Robert R. Matejek*

Printed name: Robert R. Matejek

Title: Regional Manager

Date: 6/6/95

Phone: (214) 701-8377

6/27/95 OIL CONSERVATION DIVISION

Approved by:

Original Signed by FRANK T. CHAVEZ

Title:

SUPERVISOR DISTRICT # 2

Approval Date:

JUN 27 1995

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

C104 Temp Approved for PKR TEST