NO. OF COPIES RECEIVED	_			
DISTRIBUTION SANTA FE FILE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		
U.S.G.S.		AND O TRANSPORT OIL AN		Supersedes Old C-104 and C- Effective 1-1-65
TRANSPORTER OIL 2				
OPERATOR /			,	130 m
PRORATION OFFICE Operator				
Southern Union Produc	tion Company	-		***
P. 0. Box 808, Farmin	gton, New Mexico 871			
Reason(s) for filing (Check proper bo	Ox) Change in Transporter of:	Other (Plea	ise explain)	
Recompletion Change in Ownership	Oil Casinghead Gas	Dry Gas Condensate		
If change of ownership give name and address of previous owner				
Lease Name	Well No. Pool Name, Inch	uding Formation	Kind of Lease	L N-
Jicarilla "J"	Jicarilla "J" 11 Besin Dekota		State, Federal or Fee Federal	
Unit Letter J ;	50 Feet From The South	Line and 1450	Feet From The	East
Line of Section 25	ownship 26 North Ran		m, dio Araib	
		· · · · · · · · · · · · · · · · · · ·	101, 232 2 2	County
DESIGNATION OF TRANSPOR	ITER OF OIL AND NATURA	Address (Give addres	s to which approved co	by of this form is to be sent)
Name of Authorized Transporter of Co	DC . 10%	l l	New Mexico 871	•
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas A	Pidel fly this		s of this form is 1752(11t)
If well produces oil or liquids,		ge. Is gas actually conne	ob McGrary	
give location of tanks.	J 25 26N	51 No	<u> </u>	
If this production is commingled w. COMPLETION DATA			er number:	
Designate Type of Completi		,	Deepen Plug	Back Same Res'v. Diff. Res'v
Date Spudded 6/10/68	Date Compl. Ready to Prod. 8/3/68	Total Depth 7589 ft.	P.B.	^{r.d.}
Elevations (DF, RKB, RT, GR, etc.) 6642 ft. H.K.B.	Name of Producing Formation Dekota	Top Oil/Gas Pay	Tubi	ng Depth
Perforations	Toda An	1270		372 Casing Shoe
7290-7462	TUBING CASING	AND CENTING DEC		7588
HOLE SIZE	CASING & TUBING SIZE	E DEPTH		SACKS CEMENT
12-1/4"	8-5/8"	335		225 sacks
7-7/8"	5-1/2"	7588		2300 cu. ft.
	1-1/2" E.U.E.	7372		
1				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test mus	t be after recovery of total vol his depth or be for full 24 how	ume of load oil and mus	t be equal to or exceed top allow
	OR ALLOWABLE (Test mus able for t	t be after recovery of total vol his depth or be for full 24 how Producing Method (Flo	<i>s)</i>	t be equal to or exceed top allou
OIL WELL	able for t	his depth or be for full 24 hou	s) w, pump, gas lift, etc.)	t be equal to or exceed top allou
OIL WELL Date First New Oil Run To Tanks	able for t	Producing Method (Flo	s) w, pump, gas lift, etc.)) Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for to Date of Test: Tubing Pressure Oil-Bbis.	Producing Method (Flo	w, pump, gas lift, etc.) Choke) Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for t	Producing Method (Flo	w, pump, gas lift, etc.) Choke	

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

B. R. VANDERSLICE

			(Signature)	
Area	Superi	ntender	it	
	-		(Title)	

(Date)

September 5, 1968

This form is to be filed in compliance with RULE 1104.

Original Signed by Emery C. Arnold

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISOR DIST. #3

SEP 2 5 1966

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.