lox 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos RA., Asiec, NM 87410

DISTRICT E P.O. Drawer DD, Assesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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MERIDIAN OIL INC.														
. O. Box 4289, Farmin	gton,	New Me	exic	0	8749)9					·			
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Section 25 Township	165	1	Rane	. 0)5W	. NA	(PM,	RIO	ARRIBA			County		
Section townsend									7					
DESIGNATION OF TRANS	PORTE			ND I	NATU	RAL GAS				ann of this f	orm is to be se			
ns of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate 🖂 Ad					P. O. B	ox 42	89.	Farmin	gton, N	4 87499			
me of Authorized Transporter of Casing	head Gas		or Dr	ry Gar	<u> </u>	Address (Giv	eddress	lo whi	ch approved	copy of this f	orm is to be se	nt)		
as Company of New Mex	ico	_ 	<u> </u>	<u> </u>						ield, NI	<u>4 8741</u>	3		
relt produces oil or liquids, Location of tanks.	Unik	Sec.	Twp		Rgs.	is gas actuali	y connects	d 7	When	7				
his production is commingled with that f	YOUR REV OF	her lease or	r pool. :	l	comming	ing order num	ber:							
COMPLETION DATA				_							1 	Die B.		
Designate Type of Completion	. (20)	Oil We	n Ţ	Gas	Well	New Well	Workov	er	Deepen	Piug Back	Same Res'v	Diff Res'v		
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F	<u> </u>									<u> </u>				
evations (DF, RKB, RT, GR, etc.)	Name of	Producing 1	Format	ice.		Top Oil/Ges	Top Oil/Gas Pay				pth			
foreions	<u> </u>					1				Depth Casing Shoe				
Notation .														
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HOLE SIZE	C.	asing &	TUBIN	G SIZ	ZE		DEPTH	SET		 	SACKS CEN	MENT		
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	-			-										
		11121												
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ute First New Oil Run To Tank	num be after recovery of total volume of load oil and must b						Sethod (FI	ow, p	mp, gas lift,	etc.)				
						 				Choke Siz	•			
ength of Test	Tubing Pressure					Casing Pres		R	BR	FIVEM				
ctual Prod. During Test	Oil - Bb	le.				Water - Bb	8.	TK		CAL MC	199			
· · · · · · · · · · · · · · · · · · ·								H.	- 10 -	- 1990				
GAS WELL									995					
ctual Prod. Test - MCF/D	Length	of Test				Bbla. Cond	ca sate/MIV	KEF (JIL CC	- '' -	densus			
esting Method (pitot, back pr.)	Tubine	Pressure (S	hut-in i			Casing Pre	sure (Shu	l-in)	DI	ST ? Choke Si	Z.A			
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Division have been complied with an is true and complete to the best of my	g that the is knowledge	mormation a and belie	gives : f,	8700			la A		ad		JUL (3 1990		
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Signature Leslie Kahwajy	Pro	d. Ser	rv. Q	Sup	ervis	on				SUE	PERVISO	R DISTRIC		
Printed Name 6/15/90		(Ent	5)32	itie 6	700	Tit	le							
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Date			Teleph			- 11					1			

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

k 5 Cool Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Pe, New Mexico 87504-2088

DISTRICT III			
DISTRICT III	Rd., Aztec,	MM	\$7410

DISTRICT # P.O. Drawer DD, Astosia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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MERIDIAN OIL INC.	<u>.</u>													
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son(s) for Filing (Check proper box)						☐ Odb	er (Please explai	ia)		22	01	\ \		
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completion	Casinghead	Ges 🔲	Conde	en subs										
address of operator give same Union	Texas	Petr	oleu	m C	orpoi	ration,	P. O. B	ox 2120	O, Hous	ton, T	X 77	<u> 252-2120</u>		
DESCRIPTION OF WELL	ND LEA	SE												
ne Name		Well No.	Pool	Name,	Includio	Formation	LINDDITL	-	of Lease , Federal or	Foe	C15	o No.		
JICARILLA "J"		11	<u> </u>	GAL	LUP-	DAKUTA,	LINDRITH	1,11						
Unit Letter J	. 14	ÖÖ	Foot	Prom	The	$S_{\mathbf{u}}$	se and 124	50_ i	Feet From Ti	<u> </u>	<u> </u>	Line		
	261	1)5W		DIC) ARRIB	Α			County		
Section 25 Township	261	<u> </u>	Ran	<u> </u>) JN		MPM, RIC							
DESIGNATION OF TRAN	SPORTE	R OF C	IL A	ND	NATU	RAL GAS	ive address to w	Nah annan	ad arrest of th	is form is	o be sen	,, , , , , , , , , , , , , , , , , , ,		
um of Authorized Transporter of Oil Meridian Oil Inc.	\square	or Coade	2014		3	P. 0.	Box 4289	, Farmi	ngton,	NM 8	<u> 7499 </u>			
ame of Authorized Transporter of Casing	head Gas	2	or D	ry Ge		Address (G	in address to w	hich approv	ed copy of th	is form is	10 be sen 87413	()		
Gas Company of New Mex	cico	ico			Rge.		P. O. Box 1899, Blooms Is gas actually connected? Whe			Then 7				
well produces oil or liquids, re location of tanks.	Unit	Sec. I	Twy		- Agr.	15 g25 d		i_						
this production is commingled with that	from may od	her lease o	r pool,	give (comming	ling order su	mber:							
V. COMPLETION DATA		Ou We	m)	Cha	Well	New We	1 Workover	Deeper	Plug B	ack Same	Res	Diff Res'v		
Designate Type of Completion	- (X)					i	_i	<u>i </u>	<u> </u>			J		
ate Spudded	Date Con	pl. Ready	to Pro	4		Total Dept	h		P.B.T.I).				
levations (DF, RKB, RT, GR, etc.)	Name of	Producing	Forms	tice		Top Oil/G	is Pay	Tubing	Tubing Depth					
PASSOCIA (DS. 1909) WILLIAM						<u> </u>	·		Derrih (Depth Casing Shoe				
eri craticas														
	<u> </u>	TUBIN	G, C/	SIN	G ANI	CEMEN	TING RECO	RD			(C. CC) 4	ENT		
HOLE SIZE	C	asing &	TUBII	NG SI	ZE		DEPTH SE	Τ		SACK	(S CEM	ENI		
	 					-								
. TEST DATA AND REQUE	ST FOR	ALLO'	WAB	LE	·	<u> </u>								
IL WELL (Test must be after	recovery of	total volu	me of	load o	il and m	est be equal t	or exceed top o	Howable for	r this depth o	or be for fu	41 24 ho	est.)		
Date First New Oil Run To Tank	Date of					Producin	Method (Flow,	purup, gas a	igi, esc.) IP AS I	7 A A				
Length of Test	Tubing	Tubing Pressure				Casing P	ressure	E 1904	SH V	E	ก			
	<u> </u>					Water -	Rhie		Gas-		-1	リーー		
Actual Prod. During Test	Oil - Bt	de.				W			JUL	3 1990				
GAS WELL								0	IL CO	N.D	W			
Actual Frod. Test - MCF/D	Length	of Test				Bble. Co	odenmie/MMCI		SIS	v di con	en mis			
	Tubing	Pressure (Shut-i	<u>a)</u>		Casing	ressure (Shut-in)	1	e Size				
Testing Method (pilot, back pr.)									l					
VI. OPERATOR CERTIF	ICATE	OF CO	MPI	IAI	NCE		OIL C	MSFI	AVATI	ט אט	ıvisi	ON		
I hereby certify that the rules and re Division have been complied with a	guistions of and that the	the Oil Co	ogservi g gives	ation n abov	•	1	OIL O	J. 10						
is true and complete to the best of t	my knowled	go and bel	id.			[oate Appro	ved	· 		JUL (3 1990		
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Signature	,) , , , , , , , , , , , , , , , , , ,	od. Se	-/	1	John 4	- [Зу		 	المساه	سبب	34.8		
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6/15/90		(50		26-	9700	-	1 IUG							
Date			1 cre	yaroni.	474						1			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
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