submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

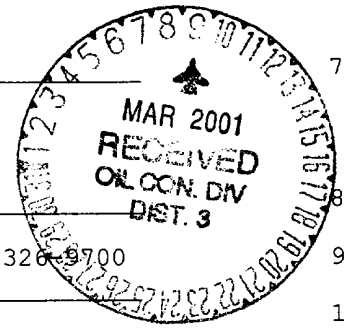
Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
1450'FSL, 1450'FEL, Sec.25, T-26-N, R-5-W, NMPM



5. **Lease Number**
Jic Contract 153
6. **If Indian, All. or Tribe Name**
Jicarilla Apache
7. **Unit Agreement Name**

8. **Well Name & Number**
Jicarilla 153 #11
9. **API Well No.**
30-039-20104
10. **Field and Pool**
So Blanco Pict Cliffs/
West Lindrith Gal/DK
11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Commingle	

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure. A down hole commingle application will be submitted.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole (TF3) Title Regulatory Supervisor Date 2/12/01

no

(This space for Federal or State Office use)

APPROVED BY /s/ Brian W. Davis Title Lands and Mineral Resources Date MAR 07 2001

CONDITION OF APPROVAL, if any:

X

Jicarilla 153 11
Pictured Cliff/Gallup-Dakota
AIN: 3595101 and 3595102
1450' FSL & 1450' FEL
Unit J, Sec. 25, T26N, R05W
Latitude / Longitude: 36° 27.2682'/ 107° 18.3078'

Recommended Commingle Procedure

Project Summary: The Jicarilla 153 11 is a dual Pictured Cliff/Gallup-Dakota well drilled in 1968. The Pictured Cliff is currently producing 41 MCFD and has a cumulative production of 697 MMCF. The Gallup-Dakota is producing 108 MCFD and has a cumulative production of 2,751 MMCF. We plan to commingle this well, replace the 1-1/2" tubing with 2-3/8" tubing, install production equipment and install a plunger lift in order to keep the well unloaded. This well has not been pulled since originally drilled. Estimated uplift is 70 MCFD.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.

3. Set a plug with wireline in the F-nipple (7364') on the Gallup-Dakota tubing. TOOH laying down the 1-1/2", 2.76#, JCW Pictured Cliff tubing (set at 3131').

4. Release seal assembly from the Model D Packer with straight pickup (no rotation required). If seal assembly will not come free, then cut 1-1/2" tubing above the packer and fish with overshot and jars. TOOH and lay down 1-1/2", 2.9#, JCW Gallup-Dakota tubing (set at 7372'). Visually inspect tubing for corrosion. Check tubing for scale build up and notify Operations Engineer.

5. PU new or yellow banded 2-3/8" 4.7#, J-55 tubing and TIH with Model CK packer retrieval spear (PRS, with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars, and 4-6 drill collars on 2-3/8" 4.7#, J-55 tubing. Mill out Model D packer at 7100' with air/mist. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.**

6. TIH with 4-3/4" bit and watermelon mill on 2-3/8" tubing. Cleanout to PBTD at +/- 7552' with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing.

7. TIH with an expendable check, a seating nipple, 1 jt 2-3/8", a 2' x 2-3/8" sub and ½ of the 2-3/8" production string. Run a broach on sandline to insure that the tubing is clear. TIH with remaining tubing and broach this tubing. Replace any bad joints. Land tubing at approximately 7405'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow on its own, make swab run to SN. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

8. Production Operations will install production equipment and plunger lift.

Recommended: T. J. Friesenhahn 2-6-01
Operations Engineer

Approval: Bruce D. Boyer 2-9-01
Drilling Superintendent

Sundry Required: YES / NO

Approved: Peggy Cole 2-9-01
Regulatory Approval

Contacts:

Operations Engineer	Tim Friesenhahn	326-9539 (Office)
		326-8113 (Pager)
Production Foreman	Ward Arnold	326-9846 (Office)
		326-8303 (Pager)
Specialist:	Richard Lopez	320-6573 (Cell)
		326-8681 (Pager)
Lease Operator:	Larry Nelson	320-2570 (Cell)
		326-8470 (Pager)

TJF/jks