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DISTRIBUTION			
SANTA FE		1	
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	2	
	GAS	j	
OPERATOR		1	

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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 Effective 1-1-65			
FILE	AND			
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE				
TRANSPORTER OIL 2				
GAS /				
OPERATOR /				
Operator				
SOUTHERN UNION PRODUCTI	ON COMPANY			
Address	ON			
P. O. Box 808, FARMINGT	ON. NEW MEXICO 87401			
Reason(s) for filing (Check proper box)	On the mented	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Condens	ate		
If change of ownership give name and address of previous owner				
and address of previous owner				
II. DESCRIPTION OF WELL AND I	LEASE		, , , , , Ma	
Lease Name	Well No. Pool Name, Including For		Lease No.	
JICARILLA "U"	12 BASIN DAKOTA	State, Federal or	FEE FEDERAL #153	
Location		4.000	W	
Unit Letter D; 875	Feet From The NORTH Line	and 1090 Feet From The	WEST	
		WEST NAMEN RIO ARRIE	3 A	
Line of Section 35	mship 26 NORTH Range 5	, NMPM, 110 ARAT	County	
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approved	conv of this form is to be sent)	
Name of Authorized Transporter of Oil NEW MEXICO ANKERS, INC	104			
PATEAU NC - 90% Name of Authorized Transporter of Cas		ARMINGTON, NEW MEXICO 8 Address (Give address to which approved	copy of this form is to be sent)	
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	FIDELITY UNION TOWER: DAL	LAS, IEXAS 75201	
SOUTHERN UNION GAS COMP		ATTENTION: MR. BOB MCCR. Is gas actually connected? When	ARY	
If well produces oil or liquids,	, o.m.	is gas actually commenter.		
give location of tanks.	D 35 26 N 5 W	No		
If this production is commingled wit	th that from any other lease or pool, g	rive commingling order number:		
IV. COMPLETION DATA			lug Back Same Res'v. Diff. Res'v	
Designate Type of Completion	n = (X)			
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	8/8/68	7530 FT. R.K.B.	7490 FT. R.K.B.	
6/28/68	Name of Producing Formation	Top Oil/Gas Pay	ubing Depth	
Elevations (DF, RKB, RT, GR, etc.)		7244 FT. R.K.B.	7183 FT. R.K.B.	
6665 FT. R.K.B.	DAKOTA	1244 FT. 11. N. D.	Depth Casing Shoe	
Perforations			7526 FT. R.K.B.	
7244 - 7470	TUDING GASING AND	CEMENTING RECORD		
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	322	225 SACKS	
13-3/4"	10-3/4"	3302	1250 CU. FT.	
9-7/8"	7-5/8"	3171 - 7526 TOP & BOTTOM		
6-3/4"	4-1/2" 1-1/2" E.U.E.	7183	//0 000	
			I must be sevel to as exceed top allo	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this det	ter recovery of total volume of load oil and pth or be for full 24 hours)	a meas of educe to or excess tob sero	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	44	
Date First New Oil Hair 10 1 amp				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test		101	1960	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	G-WCENT.	
Actual Prod. Duling 1991		(9)	, 69	
		/ 3	Gravity of Condensate	
CAC WELL		المالم	0151	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
2,986	3 HOURS			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	1414	PACKER	3/4"	
	ICK PRESSURE		TON COMMISSION	
VI. CERTIFICATE OF COMPLIAN	ICE	1	SEP 2.3 1968	
	completions of the Oil Consequetion	APPROVED	Arnolds	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDOriginal Signed by Emery C. Arnold		
		BY Cright		
		SUPERVISOR DIST. #3		
	Original signed by			
	GILBERT D. NOLAND, IR.	This form is to be filed in co	impliance with RULE 1104.	
			ble for a newly drilled or deepen led by a tabulation of the deviat	
CALDEDY D. NOLAND ASSIS		TO WELL WILD TOTAL WILL DO SOCOMPENS	ence with BULL F 111.	

GILBERT D. NOLAND, JEGISTATURE) DRILLING SUPERINTENDENT			
_	(Title)		
SEPTEMBER 10, 1968	(Date)		

tests taken on the well in accordance with RULE

1

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.