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ı	DISTRIBUTION	HEH MEXICO OIL CO	ONSERVATION COMMISSION	/ Form C+104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1.
1	FILE		AND	/ Effective 1-1-65
ŀ	U.S.G.S.	AUTHORIZATION TO TO	•	~ A C
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	Union Texas Petroleur	n Corporation		JUL 2 COM
I	Address			OIL CON. COM.
	1860 Lincoln Street.	Suite 1010, Denver, Col	orado 80295	OIL DIST 3
- 1	Reason(s) for filing (Check proper box)		Other (Please explain)	Dist
	New Well	Change in Transporter of:	Change of Olmone	nip 3
			Unicon Producing	Company budgesser to
- 1	Recompletion	Otl Di Da Cai	Supren Energy Co	rporation
- 1	Change in Ownership X	Casinghead Gas Conden		
	If change of ownership give name C.	upron Energy Corporation	DO Boy 808 Farming	ton New Mexico 87401
	and address of previous ownerS	upron Energy Corporation	P.O. BOX 600, Talming	ton, New Heates of tot
II.	DESCRIPTION OF WELL AND I	LEASE.		· .
1	Lease Name	Well No. Pool Name, Including Fo	Kind of Leas	
	JICARILLA "J"	12 BASIN DAKOTA	State, Federa	There Test 153
		Bristin Brittom		
	Location D 075	NORTH	1090	WEST
	Unit Letter D : 875		e and Feet From	The
				TDΛ
	Line of Section 35 Tow	nship 26 NORTH Range 5 1	NEST , NMPM, RIO ARR	IBA County
	Line of Section 33 Tow	nship		
11.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of Oil	or Condensate 💢	Address (Give address to which appro	oved copy of this form is to be sent)
			p. O. Box 108, Farming	ton, NM 87401
	Plateau, Inc.		Give address to which appro	med copy of this form is to be sent)
	Name of Authorized Transporter of Cas		1800 First Internation	al Building
	Southern Union Gathe	ring Co. Yn'm	Dallas, TX 75201	
		Unit Sec. Twp. P.ge.	Is gas actually connected? Wi	nen
	If well produces oil or liquids,	D 35 26N 5W	1	
	give location of tanks.	D 33 2011 34	NO	
	If this production is commingled wit	h that from any other lease or pool.	give commingling order number:	
	COMPLETION DATA	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
٧.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	$n = (X)$ $\chi \chi$	xx :	
	71 1		<u> </u>	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	7490
	6 28 68	8 8 68	7530	7490
		 		
	Flexations (DE RKR RT CR etc.)	Name of Producing Formation	Top O11/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation DAKOTA	Top 01/Gas Pay 7244	Tubing Depth 7183
	Elevations (DF, RKB, RT, GR, etc.) 6665 RKB	DAKOTA		7183
		DAKOTA		7183 Depth Casing Shoe
	6665_RKB			7183
	6665_RKB	7244-7470	7244	7183 Depth Casing Shoe
	6665 RKB Perforations	7244-7470 TUBING, CASING, AND	7244 CEMENTING RECORD	7183 Depth Casing Shoe
	6665 RKB Perforations HOLE SIZE	7244-7470 TUBING, CASING, AND CASING & TUBING SIZE	7244 CEMENTING RECORD DEPTH SET	7183 Depth Casing Shoe 7526 SACKS CEMENT
	6665 RKB Perforations	TUBING, CASING, AND CASING & TUBING SIZE 10-3/4	7244 CEMENTING RECORD DEPTH SET 322	7183 Depth Casing Shoe 7526 SACKS CEMENT 225
	Perforations HOLE SIZE 13-3/4	7244-7470 TUBING, CASING, AND CASING & TUBING SIZE	7244 CEMENTING RECORD DEPTH SET 322 3302	7183 Depth Casing Shoe 7526 SACKS CEMENT 225 1250 CU ft
	HOLE SIZE 13-3/4 9-/78	TUBING, CASING, AND CASING & TUBING SIZE 10-3/4 7-5/8	7244 CEMENTING RECORD DEPTH SET 322	7183 Depth Casing Shoe 7526 SACKS CEMENT 225
	Perforations HOLE SIZE 13-3/4	TUBING, CASING, AND CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2	7244 CEMENTING RECORD DEPTH SET 322 3302 3171-7526	7183 Depth Casing Shoe 7526 SACKS CEMENT 225 1250 CU ft
	6665 RKB Perforations HOLE SIZE 13-3/4 9-/78 6-3/4	TUBING, CASING, AND CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2 1-1/2 FIIF	7244 CEMENTING RECORD DEPTH SET 322 3302 3171-7526 7183	7183 Depth Casing Shoe 7526 SACKS CEMENT 225 1250 cu ft 950 cu ft
v.	6665 RKB Perforations HOLE SIZE 13-3/4 9-/78 6-3/4	TUBING, CASING, AND CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2 1-1/2 CRALLOWABLE (Test must be a	7244 7244 DEPTH SET 322 3302 3171-7526 7183	7183 Depth Casing Shoe 7526 SACKS CEMENT 225 1250 cu ft 950 cu ft
v.	HOLE SIZE 13-3/4 9-/78 6-3/4 TEST DATA AND REQUEST FOOLL WELL	TUBING, CASING, AND TUBING, CASING, AND CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2 1-1/2 FUE OR ALLOWABLE (Test must be a able for this de	7244 DEPTH SET 322 3302 3171-7526 1 7183 Ster recovery of total volume of load of or pick or be for full 24 howe)	7183 Depth Casing Shoe 7526 SACKS CEMENT 225 1250 CU ft 950 CU ft
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V.	HOLE SIZE 13-3/4 9-/78 6-3/4 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND TUBING, CASING, AND CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2 1-1/2 FUE OR ALLOWABLE (Test must be a able for this de	7244 DEPTH SET 322 3302 3171-7526 1 7183 Ster recovery of total volume of load of or pick or be for full 24 howe)	7183 Depth Casing Shoe 7526 SACKS CEMENT 225 1250 CU ft 950 CU ft
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v.	HOLE SIZE 13-3/4 9-/78 6-3/4 TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND TUBING, CASING, AND CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2 1-1/2 EUE OR ALLOWABLE (Test must be a able for this de	DEPTH SET 322 3302 3171-7526 7183 fier recovery of total volume of load of the pick or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	7183 Depth Casing Shoe 7526 SACKS CEMENT 225 1250 CU ft 950 CU ft l and must be equal to or exceed top allow- lift, etc.)
v.	HOLE SIZE 13-3/4 9-/78 6-3/4 TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2 1-1/2 EUE OR ALLOWABLE (Test must be a able for this de	7244 DEPTH SET 322 3302 3171-7526 7183 fier recovery of total volume of load of orbit or be for full 24 hours) Producing Method (Flow, pump, gas	7183 Depth Casing Shoe 7526 SACKS CEMENT 225 1250 CU ft 950 CU ft I and must be equal to or exceed top allow- lift, etc.) Choke Size
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V.	HOLE SIZE 13-3/4 9-/78 6-3/4 TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND TUBING, CASING, AND CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2 1-1/2 EUE OR ALLOWABLE (Test must be a able for this de	DEPTH SET 322 3302 3171-7526 7183 fier recovery of total volume of load of the pick or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	7183 Depth Casing Shoe 7526 SACKS CEMENT 225 1250 CU ft 950 CU ft I and must be equal to or exceed top allow- lift, etc.) Choke Size
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V.	HOLE SIZE 13-3/4 9-/78 6-3/4 TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND TUBING, CASING, AND CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2 1-1/2 EUE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test	DEPTH SET 322 3302 3171-7526 7183 firer recovery of total volume of load of the for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	7183 Depth Casing Shoe 7526 SACKS CEMENT 225 1250 CU ft 950 CU ft I and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate
V.	HOLE SIZE 13-3/4 9-/78 6-3/4 TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 10-3/4 7-5/8 4-1/2 1-1/2 FUE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET 322 3302 3171-7526 7183 firer recovery of total volume of load of the pick or be for full 24 hours) Fred using Method (Flow, pump, gas Casing Pressure	7183 Depth Casing Shoe 7526 SACKS CEMENT 225 1250 CU ft 950 CU ft I and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF
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Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply