...hunt 5 Cooles coprograms (Matrice Office)(\$778 CT.) 2.0. Box 1980, Hobbs, NM 82240

Litate of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT A
7.0. Drawer O'D, Asteola, NM 82210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

I. TO TRANSPORT OIL AND NATURAL GAS									
Operator MERIDIAN OIL INC.			<u> </u>		PI Na				
P. O. Box 4289, Farm	ington Ne	w Marica	074	00					
Resecute) for Filing (Check proper box)	ingcon, ne	w nextco	874		er (Please capi	<u> </u>			
New Well Recompletion	OE Char	in Transports		_		• •	100		
Change in Operator		Dry One	• ä	(+	tect	6/2	3140		
If change of operator give sease and address of previous operator. Union Texas Petroleum Corporation, P. O. Box 2120, Houston, TX 77252-2120									
IL DESCRIPTION OF WELL AND LEASE									
JICARILLA "J"	Well 1	No. Pool Nam 2		JTH BLAN	CO PC		d Lease Federal or Fee	C153	um No.
Location Unit Later D	875							0133	
		Feet Prom		N Line and 1000 Feet From The U Line					
Section 35 Townshi	26N	N Range 05W NMPM RIO ARRIBA COMMY							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Ausborized Transporter of Oil Condenses									
Meridian Oil Inc.				Address (Give address to which approved copy of this form is to be sees) P. O. Box 4289, Farmington, NM 87499					
Name of Authorized Transporter of Chainghand Ges or Dry Clas \(\times \) Gas Company of New Mexico				Address (Give address to which appropriate come of this form is to be south					,
If well produces cell or liquids,	Unit Sec.	Twp	Rga.	P. O. Box 1899, Bloomfield, NM is gas actually connected? When?				87413	
this production is communated with that from any other lasts or most of a				1					
TV. COMPLETION DATA									
Designate Type of Completion	- (X) OI	Well Coa	Well	New Well	Workover	Deepes	Plug Back Sa	ne Res'y	Diff Res'v
Date Spudded	Date Compt. Ready to Prod.			Total Depth			P.B.T.D.	·	·
Elevations (DF, RKB, RT, GR, stc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations									
		•				_	Depth Casing Si	100	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET			SACKS CEMENT		
							o.o.o ocaca		
V. TEST DATA AND REQUES	T FOR ALL	WABLE							
OIL WELL (Test must be after recovery of total volume of load oil and must					exceed top allo	wable for this	depth or be for f	ull 24 hours	<u>, </u>
	Care of 168			Producing Me	thod (Flow, pu	mp, gas lift, s	r)		
Leagth of Test	Tubing Pressure			Casing Pressu	A	ME	Choke Size	-	
Actual Prod. During Test	Oil - Bhis.			Water - Bbia.		K	Car Mer V		
GAS WELL	L					JU	- 3 19 90	بھا	
Acomi Prof. Test - MCF/D	Length of Test			Bola. Coodesamin/MMCF OIL COM of Gran					
Testing Method (picet, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)					
VI OPERATOR CERTIFIC	177 07 07								
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					JIL CON	SERVA	ולו מטודו	VISIO	N
Division have been complied with and that the information gives above in true and complete to the best of my knowledge and belief.				UU 0.2 1000					
Killing	Kah.	· .	ĺ	Date	Approved	1	000	A	
Leslie Kahwajy Prod. Serv. Supervisor				By But Chang					
District Control of the Control of t				SUPERVISOR DISTRICT 13					
6/15/90 (505)326-9700				Title					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

3) Separate Form C-104 must be filed for each pool in multiply completed wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.