

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First St., Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

DISTRICT IV

2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-6429

APPLICATION FOR DOWNHOLE COMMINGLING

Form C-107-A
Revised March 17, 1999

APPROVAL PROCESS:

Administrative Hearing

EXISTING WELLBORE

YES NO

BURLINGTON RESOURCES OIL & GAS COMPANY
Operator

PO Box 4289, Farmington, NM 87499
Address

Jicarilla 153
Lease

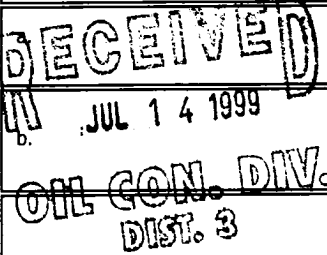
12
Well No.

D, Sec 35, T26N, R5W
Unit Ltr. - Sec - Twp - Rge

Rio Arriba
County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 14538 Property Code 16579 API NO. 30-039-2011300 Federal State (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Blanco Pictured Cliff South - 72439		Basin Dakota - 71599
2. Top and Bottom of Pay Section (Perforations)	3052' - 3118'		7244' - 7470'
3. Type of production (Oil or Gas)	Gas		Gas
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: All Gas Zones: Estimated Current Measured Current Estimated Or Measured Original	(Current) a. 172 psia @ 3085'		a. 557 psia @ 7357'
	(Original) b. 1140 psia @ 3085'		b. 1784 psia @ 7357'
6. Oil Gravity (EAPI) or Gas BTU Content	1231 BTU		1182 BTU
7. Producing or Shut-In?	Producing		Producing
Production Marginal? (yes or no)	Yes		Yes
* If Shut-In, give date and oil/gas/water rates of last production <small>Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data</small>	Date: Rates:	Date: Rates:	Date: Rates:
* If Producing, give date and oil/gas/water rates of recent test (within 60 days)	Date: 03/31/99 Rates: 34 MCFD 0 BOD, 0 BWD	Date: Rates:	Date: 03/31/99 Rates: 86 MCFD, 0 BOD, 0 BWD

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator SOUTHERN UNION PRODUCTION COMPANY		Lease JICARILLA		Well No 12
Unit Letter D	Section 35	Township 26 NORTH	Range 5 WEST	County RIO ARriba
Actual Footage Location of Well:				
875	feet from the	NORTH	1090	feet from the
6628.0	Ground Level Elev.	PICTURED CLIFFS DAKOTA	For	SOUTH BLANCO PICTURED CLIFFS BASIN DAKOTA
			Acres	160 320

153

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation OPERATING AGREEMENT

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

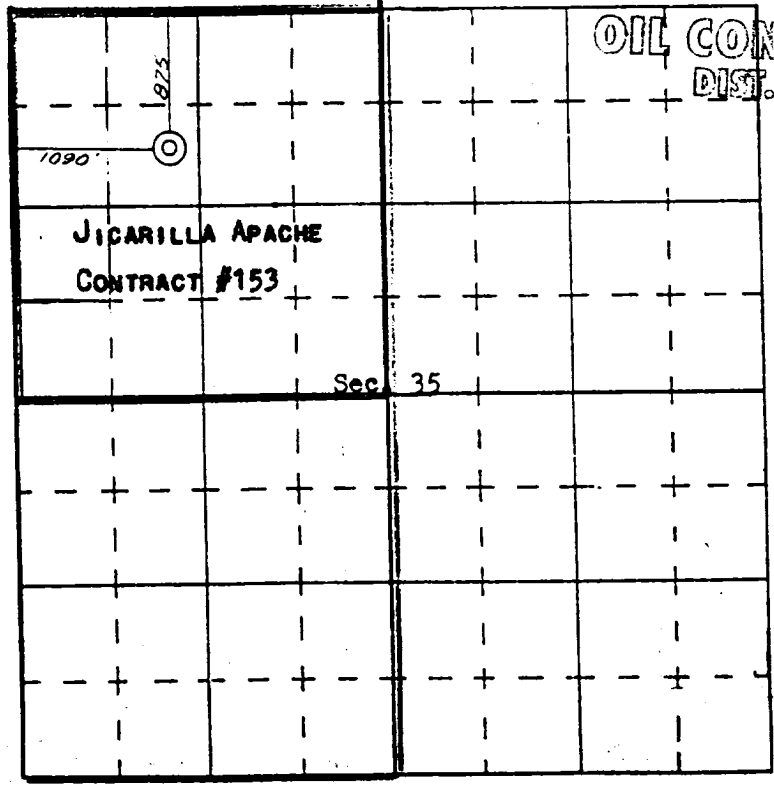
— DEDICATED DAKOTA ACREAGE
— DEDICATED PICTURED CLIFFS ACREAGE

RECEIVED
JUL 14 1968

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

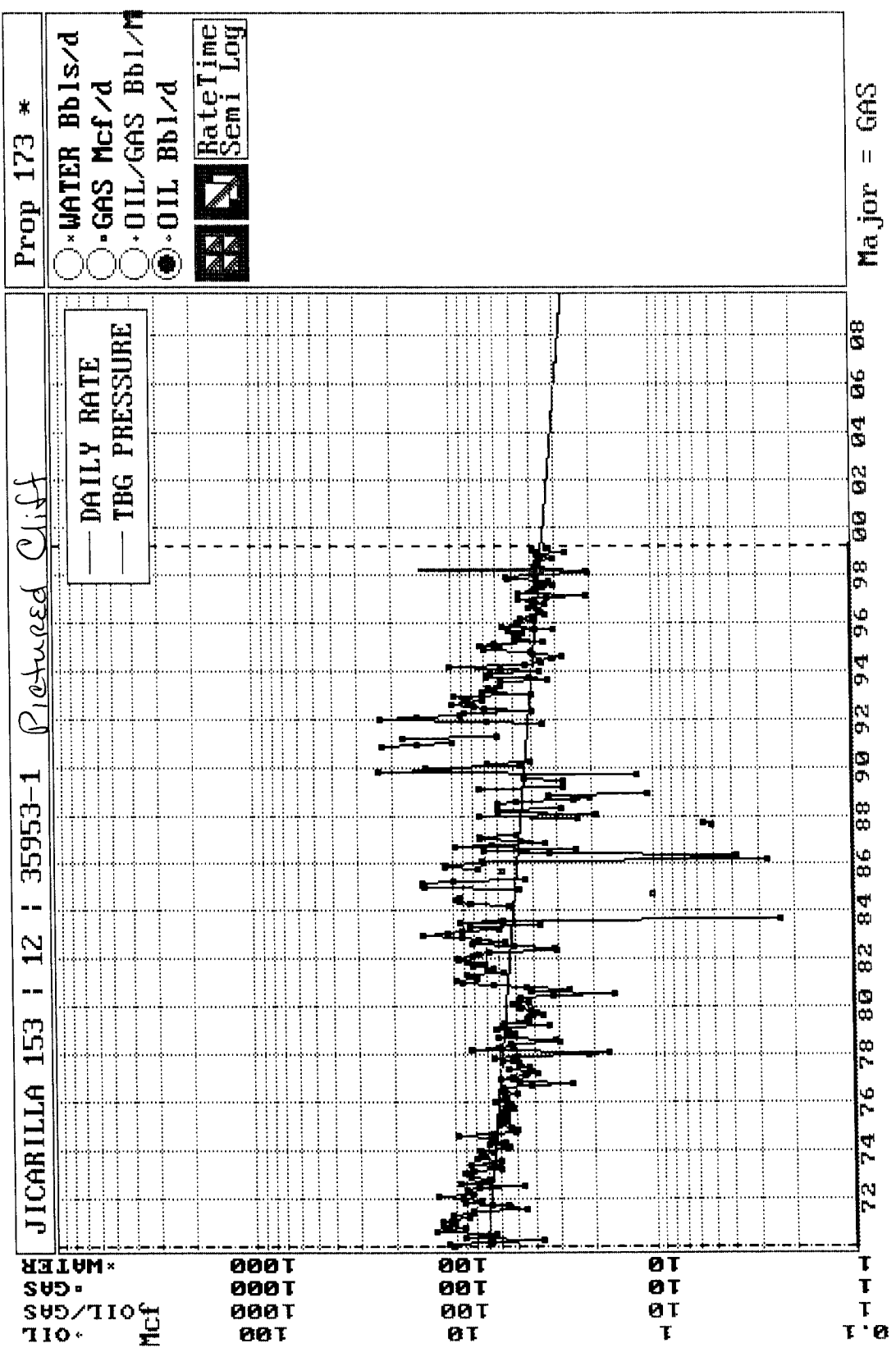
Original signed by
Name GILBERT D. NOLAND, JR.
GILBERT D. NOLAND, JR.
Position
DRILLING SUPERINTENDENT
Company
SOUTHERN UNION PRODUCTION COMP
Date
JUNE 19, 1968



I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 13 June, 1968
James P. Jensen
Registered Professional Engineer
and/or Land Surveyor
JAMES P. JENSEN
169
Certificate No. 1111

SCALE—4 INCHES EQUALS 1 MILE

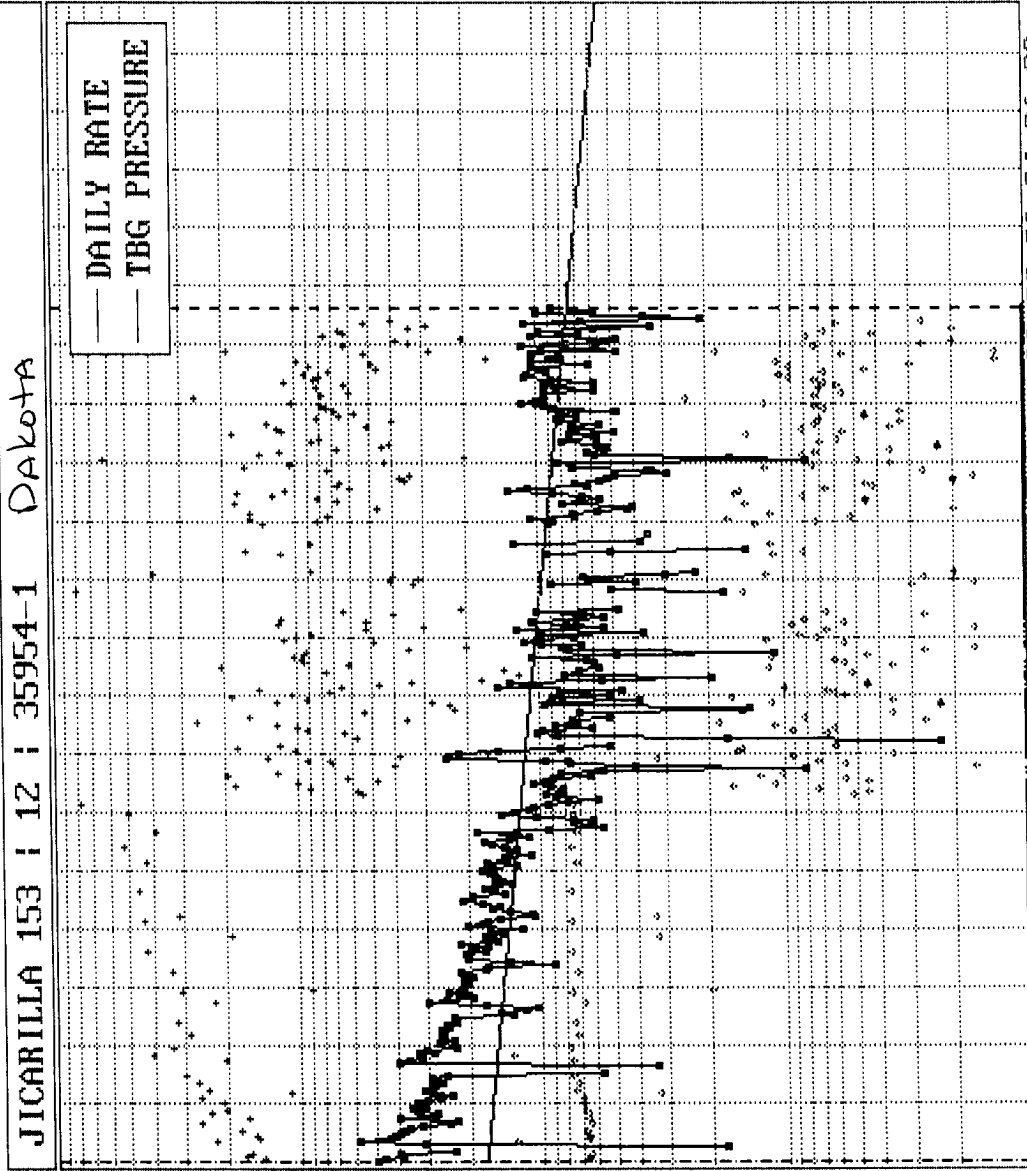


Prop 174 *

- * WATER Bbls/d
- * GAS Mcf/d
- * OIL/GAS Bbl/M
- * OIL Bbl/d




 RateTime
 Semi Log



* WATER 1000
 * GAS 1000
 * OIL/GAS 10
 * OIL 100
 Mcf 100
 10
 100
 10
 10
 0.1
 1
 0.1
 1
 1000

Major = GAS

Page No.: 1

Print Time: Mon May 10 09:09:47 1999

Property ID: 173

Property Name: JICARILLA 153 | 12 | 35953-1 *PC*

Table Name: S:\JSMITH\ARIES\99WORK\TEST.DBF

--DATE-- ---CUM GAS-- M SIWHP
Mcf Psi

08/08/68	0	1035.0	<i>Original</i>
07/23/70	92471	599.0	
09/26/71	131944	505.0	
07/18/72	157559	463.0	
06/02/73	183693	402.0	
05/17/74	206267	344.0	
05/16/76	249501	329.0	
07/17/78	288152	370.0	
08/16/80	322610	359.0	
07/24/82	371699	416.0	
07/24/84	414500	467.0	
11/05/85	441237	473.0	
05/18/88	475142	423.0	
10/11/90	510397	643.0	
03/29/92	544269	426.0	
05/31/94	596724	250.0	
3/31/99	663174	159.0	

*CURRENT
BASED ON CUM GAS vs PRESSURE CURVE*

Page No.: 2

Print Time: Mon May 10 09:09:48 1999

Property ID: 174

Property Name: JICARILLA 153 | 12 | 35954-1 DK

Table Name: S:\JSMITH\ARIES\99WORK\TEST.DBF

--DATE-- ---CUM GAS-- M SIWHP
Mcf Psi

08/08/68	0	1427.0	Original
06/24/70	232872	1003.0	
04/17/71	339036	1021.0	
04/17/72	451369	853.0	
06/02/73	547004	986.0	
05/02/75	714030	851.0	
05/02/77	862687	616.0	
07/01/79	992237	644.0	
05/31/81	1090557	516.0	
06/08/83	1154841	494.0	
11/05/85	1226500	629.0	
05/18/88	1296271	569.0	
10/11/90	1325257	703.0	
03/29/92	1345851	576.0	
3/31/99	1524223	466	Current

BASED ON Cum GAS vs PRESSURE CURVE

Jicarilla 153 #12
Bottom Hole Pressures
Flowing and Static BHP
Cullender and Smith Method
Version 1.0 3/13/94

Pictured Cliffs	Dakota																																																				
<u>PC-Current</u>	<u>DK-Current</u>																																																				
<table style="width: 100%; border-collapse: collapse;"> <tr><td style="width: 80%;">GAS GRAVITY</td><td style="text-align: right; border-bottom: 1px solid black;">0.721</td></tr> <tr><td>COND. OR MISC. (C/M)</td><td style="text-align: right; border-bottom: 1px solid black;">M</td></tr> <tr><td>%N2</td><td style="text-align: right; border-bottom: 1px solid black;">0.89</td></tr> <tr><td>%CO2</td><td style="text-align: right; border-bottom: 1px solid black;">0.19</td></tr> <tr><td>%H2S</td><td style="text-align: right; border-bottom: 1px solid black;">0</td></tr> <tr><td>DIAMETER (IN)</td><td style="text-align: right; border-bottom: 1px solid black;">6.969</td></tr> <tr><td>DEPTH (FT)</td><td style="text-align: right; border-bottom: 1px solid black;">3085</td></tr> <tr><td>SURFACE TEMPERATURE (DEG F)</td><td style="text-align: right; border-bottom: 1px solid black;">60</td></tr> <tr><td>BOTTOMHOLE TEMPERATURE (DEG F)</td><td style="text-align: right; border-bottom: 1px solid black;">111</td></tr> <tr><td>FLOWRATE (MCFPD)</td><td style="text-align: right; border-bottom: 1px solid black;">0</td></tr> <tr><td>SURFACE PRESSURE (PSIA)</td><td style="text-align: right; border-bottom: 1px solid black;">159</td></tr> <tr><td> </td><td></td></tr> <tr><td>BOTTOMHOLE PRESSURE (PSIA)</td><td style="text-align: right; border: 1px solid black;">172.1</td></tr> </table>	GAS GRAVITY	0.721	COND. OR MISC. (C/M)	M	%N2	0.89	%CO2	0.19	%H2S	0	DIAMETER (IN)	6.969	DEPTH (FT)	3085	SURFACE TEMPERATURE (DEG F)	60	BOTTOMHOLE TEMPERATURE (DEG F)	111	FLOWRATE (MCFPD)	0	SURFACE PRESSURE (PSIA)	159	 		BOTTOMHOLE PRESSURE (PSIA)	172.1	<table style="width: 100%; border-collapse: collapse;"> <tr><td style="width: 80%;">GAS GRAVITY</td><td style="text-align: right; border-bottom: 1px solid black;">0.692</td></tr> <tr><td>COND. OR MISC. (C/M)</td><td style="text-align: right; border-bottom: 1px solid black;">M</td></tr> <tr><td>%N2</td><td style="text-align: right; border-bottom: 1px solid black;">0.38</td></tr> <tr><td>%CO2</td><td style="text-align: right; border-bottom: 1px solid black;">0.76</td></tr> <tr><td>%H2S</td><td style="text-align: right; border-bottom: 1px solid black;">0</td></tr> <tr><td>DIAMETER (IN)</td><td style="text-align: right; border-bottom: 1px solid black;">4.052</td></tr> <tr><td>DEPTH (FT)</td><td style="text-align: right; border-bottom: 1px solid black;">7357</td></tr> <tr><td>SURFACE TEMPERATURE (DEG F)</td><td style="text-align: right; border-bottom: 1px solid black;">60</td></tr> <tr><td>BOTTOMHOLE TEMPERATURE (DEG F)</td><td style="text-align: right; border-bottom: 1px solid black;">181</td></tr> <tr><td>FLOWRATE (MCFPD)</td><td style="text-align: right; border-bottom: 1px solid black;">0</td></tr> <tr><td>SURFACE PRESSURE (PSIA)</td><td style="text-align: right; border-bottom: 1px solid black;">466</td></tr> <tr><td> </td><td></td></tr> <tr><td>BOTTOMHOLE PRESSURE (PSIA)</td><td style="text-align: right; border: 1px solid black;">557.0</td></tr> </table>	GAS GRAVITY	0.692	COND. OR MISC. (C/M)	M	%N2	0.38	%CO2	0.76	%H2S	0	DIAMETER (IN)	4.052	DEPTH (FT)	7357	SURFACE TEMPERATURE (DEG F)	60	BOTTOMHOLE TEMPERATURE (DEG F)	181	FLOWRATE (MCFPD)	0	SURFACE PRESSURE (PSIA)	466	 		BOTTOMHOLE PRESSURE (PSIA)	557.0
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Cumulative Monthly Well Report

May 1998 -- May 1999

Page No : 1
 Report Number : R_290
 Last Update : 05/06/1999, 7:44:14
 Print Date

Select By : Completions
 Sort By :

Completion	Date	Cur Oil	Cum Oil	Cur Gas	Cum Gas	Cur Wat	Cum Wat
JICARILLA 153	10/31/1998	217.85	217.85	63.00	63.00	0.00	0.00
	11/30/1998	148	219.25	713.97	713.97	0.00	0.00
	12/31/1998	18.14	237.38	1,824.72	1,824.72	0.00	0.00
	01/31/1999	19.53	256.92	4,889.34	4,889.34	0.00	0.00
	02/28/1999	6.98	263.89	6,656.94	6,656.94	0.00	0.00
	03/31/1999	88.85	352.74	9,335.30	9,335.30	0.00	0.00
	04/30/1999	0.00	352.74	9,335.30	9,335.30	0.00	0.00
	05/31/1999	0.00	352.74	9,335.30	9,335.30	0.00	0.00
	11/30/1998	0.00	0.00	1,132.29	1,132.29	0.00	0.00
	12/31/1998	0.00	0.00	824.49	1,956.78	0.00	0.00
	01/31/1999	0.00	0.00	1,192.13	3,148.91	0.00	0.00
	02/28/1999	0.00	0.00	995.07	4,143.98	0.00	0.00
	03/31/1999	0.00	0.00	1,062.72	5,206.70	0.00	0.00
	04/30/1999	0.00	0.00	0.00	5,206.70	0.00	0.00
	05/31/1999	0.00	0.00	0.00	5,206.70	0.00	0.00

$$\begin{array}{r}
 14409 \\
 134 \\
 \hline
 14543
 \end{array}$$

DAKOTA GAS Cums

$$\begin{array}{r}
 1522259 \\
 1964 \\
 \hline
 1524223
 \end{array}$$

Pictured
 Cliffs

3/31 Cum Gas

$$\begin{array}{r}
 66211 \\
 1063 \\
 \hline
 663174
 \end{array}$$

Cum Oil
 0

FARMINGTON

ANNUAL PRODUCTION FOR 35953

PHS020M1

JICARILLA 153 12

BLANCO P.C. SOUTH (GAS) FIELD

PICTURED CLIFFS ZONE

```

===== OIL CUM =====
PC DATE          BBLs
02 6912

===== GAS CUM =====
PC DATE          MCF
01 6912          75836

===== WATER CUM =====
DATE            BBLs

```

YEAR	OIL	OIL CUM	GAS	GAS CUM	WATER	WATER CUM
1990			20459	517686		12
1991			13493	531179		12
1992			36307	567486		12
1993			20808	588294		12
1994			17645	605939		12
1995			17679	623618		12
1996			14518	638136		12
1997			13890	652026		12
1998			10085	662111		12

POSITION CURSOR BY YEAR AND PRESS ENTER TO DISPLAY MONTHLY PRODUCTION
 ENTER - CONTINUES ANNUAL DISPLAY PF3 - TRANSFER TO UPDATE
 PF6 - RETURN TO WELL-INFO DISPLAY PF9 - ANNUAL INJECTION DISPLAY
 PF10 - HELP INFORMATION

00/00/00 00:00:00:0 D03 10/26/84

FARMINGTON

1998 MONTHLY PRODUCTION FOR 35953

PHS030M1

JICARILLA 153 12

BLANCO P.C. SOUTH (GAS) FIELD

PICTURED CLIFFS ZONE

DAYS =====			OIL =====		=====		GAS =====							
MO	T	S	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	C
1	2	F					01	1162	31	1216	15.025			
2	2	F					01	624	28	1216	15.025			
3	2	F					01	651	31	1216	15.025			
4	2	F					01	1056	25	1216	15.025			
5	2	F					01	1177	31	1216	15.025			
6	2	F					01	1149	30	1216	15.025			
7	2	F					01	1128	31	1216	15.025			
8	2	F					01	1113	31	1216	15.025			
9	2	F					01	951	30	1216	15.025			
10	2	F					01	1074	31	1231	15.025			
11														
12														

PF6 - RETURNS TO ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF10 - HELP INFORMATION

PF9 - DISPLAY MONTHLY INJECTION

00/00/00 00:00:00:0

PRS 02/03/99

FARMINGTON

ANNUAL PRODUCTION FOR 35954

PHS020M1

JICARILLA 153 12

BASIN DAKOTA (PRORATED GAS) FIELD

DAKOTA ZONE

===== OIL CUM =====

===== GAS CUM =====

===== WATER CUM =====

PC DATE BBLs
02 6912 3677

PC DATE MCF
01 6912 172971

DATE BBLs

YEAR	OIL	OIL CUM	GAS	GAS CUM	WATER	WATER CUM
1990	117	12912	9908	1328230		257
1991	79	12991	9459	1337689		257
1992	272	13263	25602	1363291		257
1993	176	13439	23678	1386969		257
1994	180	13619	20640	1407609		257
1995	186	13805	26222	1433831		257
1996	289	14094	33797	1467628		257
1997	206	14300	32005	1499633		257
1998	109	14409	22626	1522259		257

POSITION CURSOR BY YEAR AND PRESS ENTER TO DISPLAY MONTHLY PRODUCTION

ENTER - CONTINUES ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF6 - RETURN TO WELL-INFO DISPLAY

PF9 - ANNUAL INJECTION DISPLAY

PF10 - HELP INFORMATION

00/00/00 00:00:00:0 D03 10/26/84

FARMINGTON

1998 MONTHLY PRODUCTION FOR 35954

PHS030M1

JICARILLA 153 12

Basin DAKOTA (PRORATED GAS) FIELD

DAKOTA ZONE

DAYS		OIL		GAS									
MO	T S	ON	PC	PROD	GRV	PC	PROD	ON	BTU	PRESS	WATER	PROD	C
1	2 F	31	02	8		01	2343	31	1182	15.025			
2	2 F	28	02	6		01	1563	28	1182	15.025			
3	2 F	31	02	3		01	1445	31	1182	15.025			
4	2 F	27	02	24		01	3206	27	1182	15.025			
5	2 F	31	02	13		01	2076	31	1182	15.025			
6	2 F	30	02	20		01	3041	30	1182	15.025			
7	2 F	31	02	6		01	1774	31	1182	15.025			
8	2 F	31	02	3		01	1040	31	1182	15.025			
9	2 F	30	02	18		01	3469	30	1182	15.025			
10	2 F	31	02	8		01	2018	31	1182	15.025			
11	2 F					01	651		1182	15.025			
12													

PF6 - RETURNS TO ANNUAL DISPLAY

PF3 - TRANSFER TO UPDATE

PF10 - HELP INFORMATION

PF9 - DISPLAY MONTHLY INJECTION

00/00/00 00:00:00:0

PRS 02/03/99

BURLINGTON RESOURCES OIL AND GAS COMPANY

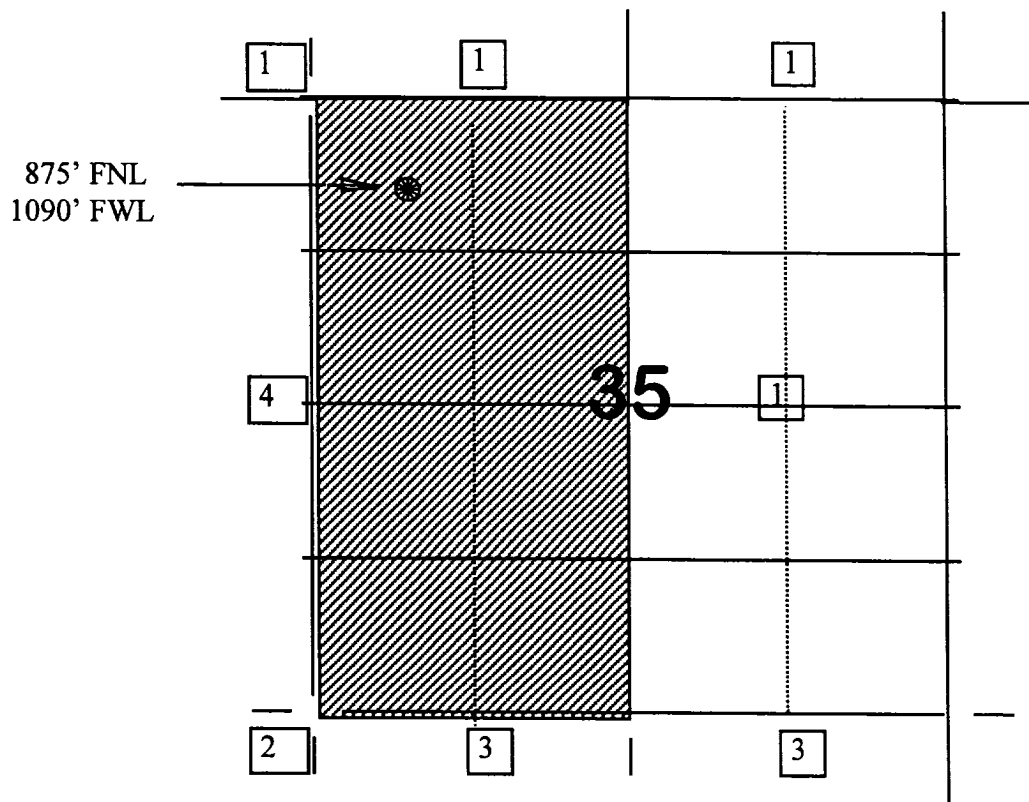
Jicarilla 153 #12

OFFSET OPERATOR/OWNER PLAT

Pictured Cliffs (NW/4) & Dakota (W/2) Formations

Commingle well

Township 26 North, Range 5 West



1) Burlington Resources

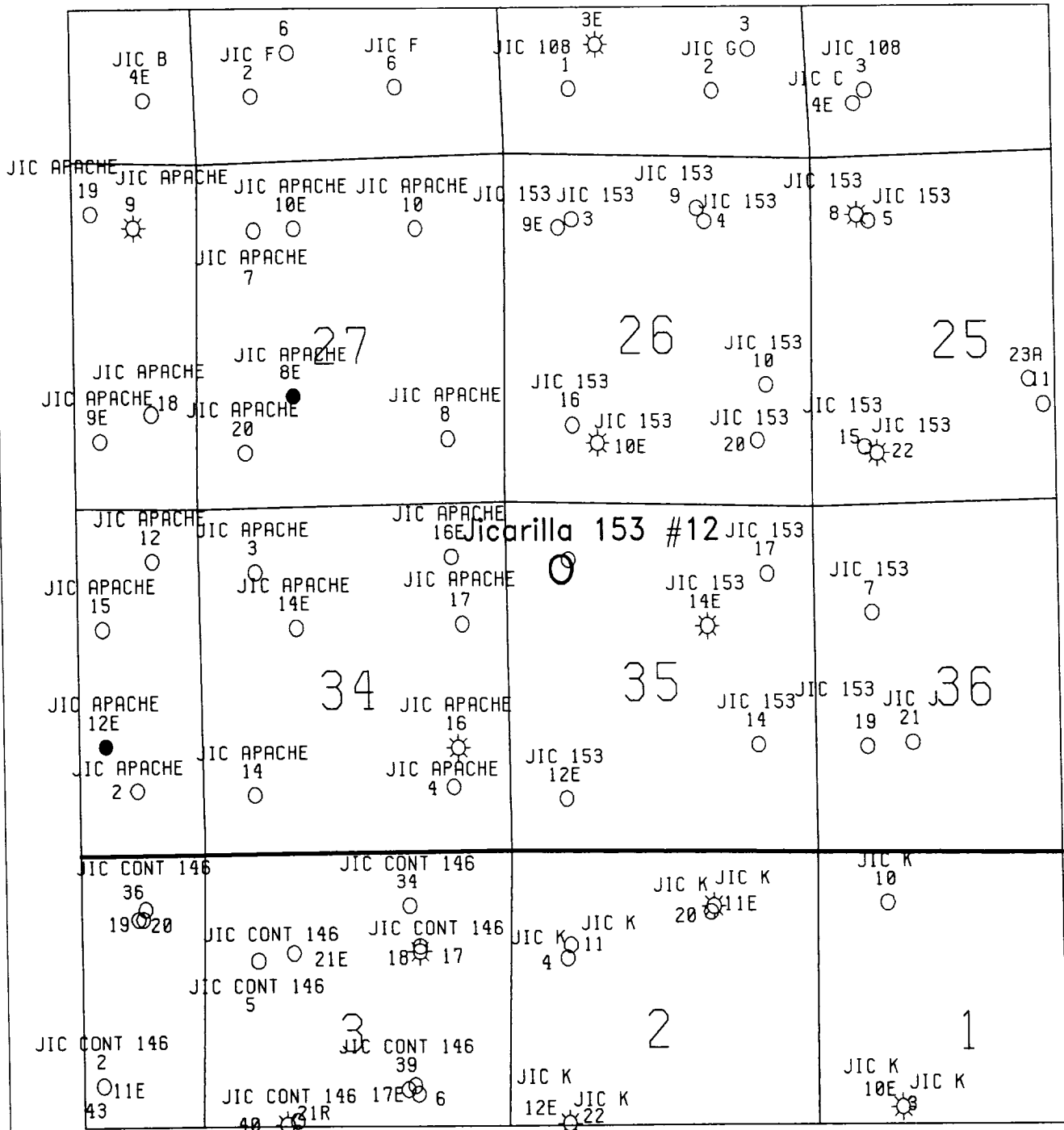
**2) Amoco Production Company
C/O Don Duhrkopf
501 West Lake Park Blvd.
Houston, TX 77079-2696**

3) Conoco Inc.

**Attn: Isabel H. Barron
P. O. Box 2197
Houston, TX 77252**

**4) Marathon Oil Company
c/o Joint Interest Rep.**

**Attn: Joseph J. Madron
P.O. Box 552
Midland, TX 79702**



Jicarilla 153 #12
Sec 35, T26N, R5W
Pictured Cliffs/Dakota