NO. OF COPIES RECEIVED		4-	
DISTRIBUTION			
SANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	2	
INANGPORTER	GAS		
OPERATOR		1	
PROBATION OFFICE		'	

-	DISTRIBUTION SANTA FE /		CONSERVATION COMMISSION	Form C-104			
}	FILE /	REQUEST	REQUEST FOR ALLOWABLE  Supersedes Supersed Supersedes Supersedes Supersedes Supersedes Supersed Supers				
-	U.S.G.S.	AUTHORIZATION TO TRA	AND	OF TIVE			
}	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	" \ Urnrivrn#			
ŀ	OIL 2			00-1 100-			
	TRANSPORTER GAS /			UCT 1 1968			
}	OPERATOR /			1 011 0011 0011			
.	PRORATION OFFICE			OIL CON. COM.			
1.	Operator			DIST. 3			
	Southern Union Pr	roduction Company					
ŀ	Address						
	P. O. Box 808, I	F. O. Box 808, Farmington, New Mexico 87401					
	Reason(s) for filing (Check proper box)		Other (Please explain)				
1	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Go	as 🗌				
	Change in Ownership	Casinghead Gas Conde					
L	Change in Ownership						
	If change of ownership give name and address of previous owner						
		LEAGE					
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	Formation Kind of Lease	contact			
	Jicarilla "A"	10 Tapacito Pict		or Fee Faderal #105			
-	Location	10 200000 1200		11			
ļ	_	080 South	ne and 1750 Feet From T	ast			
İ	Unit Letter;;	Feet From The	ne and Feet From T	ne			
	Line of Section 23 Tow	vnship 26 North Range L	ı West , NMPM, Rio	Arriba County			
į	Line of Section 23 Tow	Manip 20 Not wit Runde E	, Web , Mar W, 1250	222 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
***	DESIGNATION OF TRANSPORT	FED OF OIL AND NATURAL G	AS				
			Address (Give address to which approv	ed copy of this form is to be sent)			
	New Merido Tankers, inc	• <b>1</b> 0%	Farmington, New Mexic	o 8740 <b>1</b>			
	Plateau. Inc 90% Name of Authorized Transporter of Cas	singhead Gas or Dry Gas XX	Address (Give address to which approved Fig. 11 ty Union 10: 21	ed capy of this form is to be sent!			
	1		Fidelity Union Tower -	Dallas, Texas 75201			
	southern Union das		Attn: Mr. Bob McCr Is gas actually connected? Whe				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?				
	give location of tanks.	<u> </u>	lio				
	If this production is commingled with	th that from any other lease or pool,	, give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Completic		XX				
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded	Date Compt. Reddy to Frod.					
	0/0//0	0/1/68	801.5 e+ 10 p	Sool et KR			
	7/7/68	9/1/68	8045 ft. A.K.B.	8004 ftK.B.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. R.K.B.		8045 ft. R.K.B. Top Oil/Gas Pay 3556 ft. R.K.B.	Tubing Depth  3551 ft. R.K.B.			
	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. R.K.B. Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth  3551 ft. 2.K.B.  Depth Casing Shoe			
	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. R.K.B.	Name of Producing Formation Pictured Cliffs	Top Off/Gas Pay 3556 ft. D.K.B.	Tubing Depth  3551 ft. R.K.B.			
	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. R.K.B.  Perforations 3556-3584	Name of Producing Formation Pictured Cliffs TUBING, CASING, AN	Top Oil/Gas Pay 3556 ft. E.K.B.	Tubing Depth  3551 ft. R.K.B.  Depth Casing Shoe  8042 ft. A.K.B.			
	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. R.K.B.  Perforations 3556-3584  HOLE SIZE	Name of Producing Formation Pictured Cliffs  TUBING, CASING, AN CASING & TUBING SIZE	Top Off/Gas Pay 3556 ft. E.K.B.  ID CEMENTING RECORD  DEPTH SET	Tubing Depth  3551 ft. R.K.B.  Depth Casing Shoe  8042 ft. R.K.B.			
	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. R.K.B.  Perforations 3556-3584  HOLE SIZE 13-3/4"	Name of Producing Formation Pictured Cliffs  TUBING, CASING, AN CASING & TUBING SIZE 10-3/4"	Top Oil/Gas Pay 3556 ft. D.K.B.  AD CEMENTING RECORD  DEPTH SET 328	Tubing Depth  3551 ft. R.K.B.  Depth Casing Shoe  8042 ft. R.K.B.  SACKS CEMENT  225 sacks			
	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. R.K.B.  Perforations 3556-3584  HOLE SIZE 13-3/4" 9-7/8"	Name of Producing Formation Pictured Cliffs  TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-5/8"	Top Oil/Gas Pay 3556 ft. I.K.B.  ND CEMENTING RECORD DEPTH SET 328 3796	Tubing Depth  3551 ft. R.K.B.  Depth Casing Shoe  8042 ft. R.K.B.  SACKS CEMENT  225 sacks  400 cu. ft.			
	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. R.K.B.  Perforations 3556-3584  HOLE SIZE 13-3/4"	TUBING, CASING, AN  CASING & TUBING SIZE  10-3/4"  7-5/8"  4-1/2"	Top Off/Gas Pay 3556 ft. D.K.B.  ID CEMENTING RECORD  DEPTH SET 328 3796 3648-8042 Top & Bottom	Tubing Depth  3551 ft. R.K.B.  Depth Casing Shoe  8042 ft. R.K.B.  SACKS CEMENT  225 sacks			
	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. ft.K.B.  Perforations 3556-3584  HOLE SIZE 13-3/4" 9-7/8" 6-3/4"	TUBING, CASING, AN  CASING & TUBING SIZE  10-3/4"  7-5/8"  4-1/2"  1-1/2" I.J.	Top Off/Gas Pay 3556 ft. E.K.B.  ID CEMENTING RECORD  DEPTH SET 328 3796 3648-8042 Top & Bottom 3551	Tubing Depth  3551 ft. Z.K.B.  Depth Casing Shoe  8042 ft. R.K.B.  SACKS CEMENT  225 sacks  400 cu. ft.  900 cu. ft.			
v.	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. ft.K.B.  Perforations 3556-3584  HOLE SIZE 13-3/4" 9-7/8" 6-3/4"	TUBING, CASING, AN  CASING & TUBING SIZE  10-3/4"  7-5/8"  4-1/2"  1-1/2" I.J.	Top Off/Gas Pay 3556 ft. E.K.B.  ID CEMENTING RECORD  DEPTH SET 328 3796 3648-8042 Top & Bottom 3551  after recovery of total volume of load oil	Tubing Depth  3551 ft. R.K.B.  Depth Casing Shoe  8042 ft. R.K.B.  SACKS CEMENT  225 sacks  400 cu. ft.  900 cu. ft.			
V.	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. R.K.B.  Perforations 3556-3584  HOLE SIZE 13-3/4" 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AN  CASING & TUBING SIZE  10-3/4"  7-5/8"  4-1/2"  1-1/2" I.J.  FOR ALLOWABLE (Test must be able for this a	Top Oil/Gas Pay 3556 ft. I.K.B.  ID CEMENTING RECORD  DEPTH SET 328 3796 3648-8042 Top & Bottom 3551  after recovery of total volume of load oil depth or be for full 24 hours)	Tubing Depth  3551 ft. Z.K.B.  Depth Casing Shoe  8042 ft. A.K.B.  SACKS CEMENT  225 sacks  400 cu. ft.  900 cu. ft.			
V.	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. R.K.B.  Perforations 3556-3584  HOLE SIZE 13-3/4" 9-7/8" 6-3/4"  TEST DATA AND REQUEST F	TUBING, CASING, AN  CASING & TUBING SIZE  10-3/4"  7-5/8"  4-1/2"  1-1/2" I.J.	Top Off/Gas Pay 3556 ft. E.K.B.  ID CEMENTING RECORD  DEPTH SET 328 3796 3648-8042 Top & Bottom 3551  after recovery of total volume of load oil	Tubing Depth  3551 ft. Z.K.B.  Depth Casing Shoe  8042 ft. A.K.B.  SACKS CEMENT  225 sacks  400 cu. ft.  900 cu. ft.			
V.	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. ft.K.B.  Perforations 3556-3584  HOLE SIZE 13-3/4" 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN  CASING & TUBING SIZE  10-3/4"  7-5/8"  4-1/2"  1-1/2" I.J.  FOR ALLOWABLE (Test must be able for this a	Top Oil/Gas Pay 3556 ft. I.K.B.  AD CEMENTING RECORD DEPTH SET 328 3796 36148-80142 Top & Bottom 3551  after recovery of total volume of load oil of the control of the con	Tubing Depth  3551 ft. Z.K.B.  Depth Casing Shoe  8042 ft. A.K.B.  SACKS CEMENT  225 sacks  400 cu. ft.  900 cu. ft.			
v.	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. R.K.B.  Perforations 3556-3584  HOLE SIZE 13-3/4" 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AN  CASING & TUBING SIZE  10-3/4"  7-5/8"  4-1/2"  1-1/2" I.J.  FOR ALLOWABLE (Test must be able for this a	Top Oil/Gas Pay 3556 ft. I.K.B.  ID CEMENTING RECORD  DEPTH SET 328 3796 3648-8042 Top & Bottom 3551  after recovery of total volume of load oil depth or be for full 24 hours)	Tubing Depth  3551 ft. Z.K.B.  Depth Casing Shoe  8042 ft. A.K.B.  SACKS CEMENT  225 sacks  400 cu. ft.  900 cu. ft.			
V.	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. R.K.B.  Perforations 3556-3584  HOLE SIZE 13-3/4" 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks  Length of Test	TUBING, CASING, AN  CASING & TUBING SIZE  10-3/4"  7-5/8"  4-1/2"  1-1/2" I.J.  FOR ALLOWABLE (Test must be able for this a	Top Oil/Gas Pay 3556 ft. I.K.B.  ID CEMENTING RECORD  DEPTH SET 328 3796 36148-8042 Top & Bottom 3551  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas light Casing Pressure	Tubing Depth  3551 ft. Z.K.B.  Depth Casing Shoe  8042 ft. A.K.B.  SACKS CEMENT  225 sacks  400 cu. ft.  900 cu. ft.			
V.	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. ft.K.B.  Perforations 3556-3584  HOLE SIZE 13-3/4" 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN  CASING & TUBING SIZE  10-3/4"  7-5/8"  4-1/2"  1-1/2" I.J.  FOR ALLOWABLE (Test must be able for this a	Top Oil/Gas Pay 3556 ft. I.K.B.  AD CEMENTING RECORD DEPTH SET 328 3796 36148-80142 Top & Bottom 3551  after recovery of total volume of load oil of the control of the con	Tubing Depth  3551 ft. Z.K.B.  Depth Casing Shoe  8042 ft. A.K.B.  SACKS CEMENT  225 sacks  400 cu. ft.  900 cu. ft.			
V.	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. R.K.B.  Perforations 3556-3584  HOLE SIZE 13-3/4" 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks  Length of Test	TUBING, CASING, AN  CASING & TUBING SIZE  10-3/4"  7-5/8"  4-1/2"  1-1/2" I.J.  FOR ALLOWABLE (Test must be able for this a	Top Oil/Gas Pay 3556 ft. I.K.B.  ID CEMENTING RECORD  DEPTH SET 328 3796 36148-8042 Top & Bottom 3551  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas light Casing Pressure	Tubing Depth  3551 ft. Z.K.B.  Depth Casing Shoe  8042 ft. A.K.B.  SACKS CEMENT  225 sacks  400 cu. ft.  900 cu. ft.			
v.	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. R.K.B.  Perforations 3556-3584  HOLE SIZE 13-3/4" 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN  CASING & TUBING SIZE  10-3/4"  7-5/8"  4-1/2"  1-1/2" I.J.  FOR ALLOWABLE (Test must be able for this a	Top Oil/Gas Pay 3556 ft. I.K.B.  ID CEMENTING RECORD  DEPTH SET 328 3796 36148-8042 Top & Bottom 3551  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas light Casing Pressure	Tubing Depth  3551 ft. Z.K.B.  Depth Casing Shoe  8042 ft. A.K.B.  SACKS CEMENT  225 sacks  400 cu. ft.  900 cu. ft.			
V.	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. R.K.B.  Perforations 3556-3584  HOLE SIZE 13-3/4" 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AN  CASING & TUBING SIZE  10-3/4"  7-5/8"  4-1/2"  1-1/2" I.J.  FOR ALLOWABLE (Test must be able for this a	Top Oil/Gas Pay 3556 ft. I.K.B.  AD CEMENTING RECORD  DEPTH SET 328 3796 36148-80142 Top & Bottom 3551  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lij  Casing Pressure  Water-Bbls.	Tubing Depth  3551 ft. Z.K.B.  Depth Casing Shoe  8042 ft. A.K.B.  SACKS CEMENT  225 sacks  400 cu. ft.  900 cu. ft.  choke Size  Gas-MCF			
V.	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. ft.K.B.  Perforations 3556-3584  HOLE SIZE 13-3/4" 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN  CASING & TUBING SIZE  10-3/4"  7-5/8"  4-1/2"  1-1/2"  1-1/2"  Tubing Pressure  Oil-Bbls.	Top Oil/Gas Pay 3556 ft. I.K.B.  ID CEMENTING RECORD  DEPTH SET 328 3796 36148-8042 Top & Bottom 3551  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas light Casing Pressure	Tubing Depth  3551 ft. Z.K.B.  Depth Casing Shoe  8042 ft. A.K.B.  SACKS CEMENT  225 sacks  400 cu. ft.  900 cu. ft.			
V.	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. R.K.B.  Perforations 3556-3584  HOLE SIZE 13-3/4" 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks  Length of Test Actual Prod. During Teet  GAS WELL  Actual Prod. Test-MCF/D 2,084	TUBING, CASING, AN  CASING & TUBING SIZE  10-3/4"  7-5/8"  4-1/2"  1-1/2"  1-1/2"  1-1/8 I.J.  FOR ALLOWABLE (Test must be able for this able	Top Oil/Gas Pay 3556 ft. I.K.B.  AD CEMENTING RECORD DEPTH SET 328 3796 36148-80142 Top & Bottom 3551 after recovery of total volume of load oil of the part of th	Tubing Depth  3551 ft. Z.K.B.  Depth Casing Shoe  8042 ft. A.K.B.  SACKS CEMENT  225 sacks  400 cu. ft.  900 cu. ft.  choke Size  Gas-MCF  Gravity of Condensate			
V.	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. R.K.B.  Perforations 3556-3584  HOLE SIZE 13-3/4" 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2,084  Testing Method (pitot, back pr.)	TUBING, CASING, AN  CASING & TUBING SIZE  10-3/4"  7-5/8"  4-1/2"  1-1/2" I.J.  OR ALLOWABLE (Test must be able for this a be able for this a continuous pressure  Oil-Bbls.  Length of Test  3 hours  Tubing Pressure (Shut-in)	Top Oil/Gas Pay 3556 ft. I.K.B.  AD CEMENTING RECORD DEPTH SET 328 3796 36148-8042 Top & Bottom 3551 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li) Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth  3551 ft. Z.K.B.  Depth Casing Shoe  8042 ft. A.K.B.  SACKS CEMENT  225 sacks  400 cu. ft.  900 cu. ft.  chand must be equal to or exceed top allow  it, etc.)  Choke Size  Gravity of Condensate			
V.	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. R.K.B.  Perforations 3556-3584  HOLE SIZE 13-3/4" 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks  Length of Test Actual Prod. During Teet  GAS WELL  Actual Prod. Test-MCF/D 2,084	TUBING, CASING, AN  CASING & TUBING SIZE  10-3/4"  7-5/8"  4-1/2"  1-1/2"  1-1/2"  1-1/8 I.J.  FOR ALLOWABLE (Test must be able for this able	Top Oil/Gas Pay 3556 ft. I.K.B.  AD CEMENTING RECORD  DEPTH SET 328 3796 36148-8042 Top & Bottom 3551  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lij  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 599	Tubing Depth  3551 ft. Z.K.B.  Depth Casing Shoe  8042 ft. A.K.B.  SACKS CEMENT  225 sacks  400 cu. ft.  900 cu. ft.  and must be equal to or exceed top allow  t, etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4#			
	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. R.K.B.  Perforations 3556-3584  HOLE SIZE 13-3/4" 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2,084  Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-5/8" 4-1/2" 1-1/2" I.J. OR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure Oil-Bbls.  Length of Test 3 hour's Tubing Pressure (Shut-in) 601	Top Oil/Gas Pay 3556 ft. I.K.B.  AD CEMENTING RECORD  DEPTH SET 328 3796 36148-8042 Top & Bottom 3551  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lij  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 599	Tubing Depth  3551 ft. Z.K.B.  Depth Casing Shoe  8042 ft. A.K.B.  SACKS CEMENT  225 sacks  400 cu. ft.  900 cu. ft.  choke Size  Gravity of Condensate  Choke Size  3/4#  CTION COMMISSION			
	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. R.K.B.  Perforations 3556-3584  HOLE SIZE 13-3/4" 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 2,084  Testing Method (pitot, back pr.) Back Pressure	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-5/8" 4-1/2" 1-1/2" I.J. OR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure Oil-Bbls.  Length of Test 3 hour's Tubing Pressure (Shut-in) 601	Top Oil/Gas Pay 3556 ft. I.K.B.  AD CEMENTING RECORD  DEPTH SET 328 3796 36148-8042 Top & Bottom 3551  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lij  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 599  OIL CONSERVA	Tubing Depth  3551 ft. Z.K.B.  Depth Casing Shoe  8042 ft. A.K.B.  SACKS CEMENT  225 sacks  400 cu. ft.  900 cu. ft.  and must be equal to or exceed top allow  t, etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4**  CTION COMMISSION  OCT 28 1968			
	Elevations (DF, RKB, RT, GR, etc.) 6946 ft. R.K.B.  Perforations 3556-3584  HOLE SIZE 13-3/4" 9-7/8" 6-3/4"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 2,084  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIAN	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-5/8" 4-1/2" 1-1/2" I.J. OR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure Oil-Bbls.  Length of Test 3 hour's Tubing Pressure (Shut-in) 601	Top Oil/Gas Pay 3556 ft. I.K.B.  AD CEMENTING RECORD  DEPTH SET 328 3796 36148-80142 Top & Bottom 3551  after recovery of total volume of load oil of the point o	Tubing Depth  3551 ft. Z.K.B.  Depth Casing Shoe  8042 ft. A.K.B.  SACKS CEMENT  225 sacks  400 cu. ft.  900 cu. ft.  and must be equal to or exceed top allow  t, etc.)  Choke Size  Gravity of Condensate  Choke Size  3/4**  CTION COMMISSION  OCT 28 1968			

above is true and complete to the best of my knowledge and belief.

OR'GINAL SIGNED BY

B. R. VANDERSLICE

THE PROPERTY		
B. R. Vanderslice Area Superintendent	(Signature)	
Area Supermoenden	(Title)	
September 27, 1968		_
	(Date)	

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-sble on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



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