

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

JIC 105

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla "A" 10

9. API Well No.

30-039-20117

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, New Mexico

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

Merit Energy Company

3. Address and Telephone No.

12222 Merit Drive, Suite 1500, Dallas, TX 75251 (214) 701-8377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW SE
SEC. 23, T-26N, R-4W
1080' FSL & 1750' FEL

12. HECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Acidize

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent detail, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached report of daily operations.

RECEIVED
JUN - 2 1995
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Regulatory Manager

Date 5/4/95

(This space for Federal or State office use)

Sox Chief, Lands and Mineral Resources

JUN 2 1995

Approved by [Signature]

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

Daily Operations Report

Well:	JICARILLA A 10 (DK)	Objective:	ACIDIZE
Field:	BASIN	Job Type:	Stimulate
County:	RIO ARRIBA	AFE #:	1070
State:	NM	WI:	50.00% AFE Amount: \$0.00
District:	West	NRI:	43.75% Cost To Date: \$7,119.00

Date Daily Cost
TBG PSI 165, LINE PSI 160, NO OIL, 90 MCF, WATER NOT AVAILABLE

Date 2/27/95 Daily Cost \$7,119.00
MIRU DOWELL ON MV TBG - TEST LINES. PUMPED 50,000 CU FT NITROGEN @ 5000 CU FT PER MIN @ 2660# PSI. STARTED ACID - PUMPED 2 BPM ACID & 3000 CU FT PER MIN NITROGEN. TBG PSI 3600#. DROPPED NITROGEN TO 2000 CU FT PER MIN & PUMPED ACID 2.5 BPM. TBG PSI 3480#. PUMPED A TOTAL OF 1000 GALS 7 1/2 HCL. SHUT OFF ACID & INCREASE NITROGEN BACK TO 5000 CU FT PER MINUTE. TBG PSI 3250#. PUMPED TOTAL OF 165,000 CU FT NITROGEN. SD - ISIP 2970# - FLOW BACK INTO TANK OVERNIGHT.

Date 2/28/95 Daily Cost
BLEW WELL TO TANK OVERNIGHT. RECOVERED 41 BBLS H2O.

Date 3/1/95 Daily Cost
BLEW WELL TO TANK OVERNIGHT. RECOVERED 8 BBLS H2O.

Date 3/2/95 Daily Cost
TBG PSI 170, LINE PSI 160, NO OIL, 145 MCF, WATER NOT AVAILABLE

Date 3/3/95 Daily Cost
TBG PSI 165, LINE PSI 160, NO OIL, 97 MCF, WATER NOT AVAILABLE

Date 3/4/95 Daily Cost
TBG PSI 165, LINE PSI 160, NO OIL, 90 MCF, WATER NOT AVAILABLE

Date 3/5/95 Daily Cost
TBG PSI 165, LINE PSI 160, NO OIL, 90 MCF, WATER NOT AVAILABLE FRW