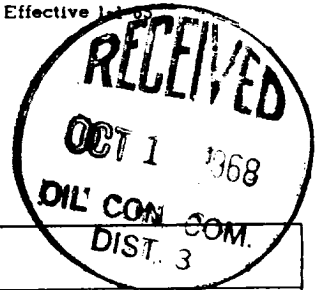


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LAND OFFICE		
TRANSPORTER	OIL	2
	GAS	1
OPERATOR		1
PRORATION OFFICE		1

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator
Southern Union Production Company

Address
P. O. Box 808, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "A"	Well No. 11	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. Contract #105
Location Unit Letter J ; 1550 Feet From The South Line and 1650 Feet From The East Line of Section 14 Township 26 North Range 4 West , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> New Mexico Tankers, Inc. - 10% Plateau, Inc. - 90%	Address (Give address to which approved copy of this form is to be sent) Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gas Company	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower, Dallas, Texas 75201 Attn: Mr. Bob McCrary			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 14	Twp. 26N	Rge. 4W
Is gas actually connected?		When No		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 7/20/68	Date Compl. Ready to Prod. 9/6/68		Total Depth 8241 ft. R.K.B.		P.B.T.D. 8196 ft. R.K.B.			
Elevations (DF, RKB, RT, GR, etc.) 7147 ft. R.K.B.	Name of Producing Formation Dakota		Top Oil/Gas Pay 7982 ft. R.K.B.		Tubing Depth 8107 ft. R.K.B.			
Perforations 7982-8176					Depth Casing Shoe 8232 ft. R.K.B.			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4"	10-3/4"	385	225 sacks
9-7/8"	7-5/8"	4054	400 cu. ft.
6-3/4"	5-1/2"	3897-8232 Top & Bottom	675 cu. ft.
	1-1/2"		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 3,213	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 2172	Casing Pressure (shut-in) Packer	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
B. R. VANDERSLICE

B. R. Vanderslice (Signature)
Area Superintendent (Title)
September 27, 1968 (Date)

OIL CONSERVATION COMMISSION
OCT 28 1968
APPROVED
BY **Original Signed by Emery C. Arnold**
TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.