				1		
t	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104		
[SANTA FE	REQUEST	REQUEST FOR ALLOWABLE)ld C-104 and C+; -6\$	
Ţ	FILE		AND			
1	7.S.G.S.					
-	LAND OFFICE					
-	FRANSPORTER GAS					
1					• *	
	PRORATION OFFICE		·			
1.	Deciglof					
	Southern Union Exploration Company					
t						
- 1	1217 Main Street, Suite 400, Texas Federal Bldg., Dallas, Texas 75202					
Ī	Reason(s) for liling (Check proper dox)					
	New Well	Oil Dry Cas [
- 1	Recompletion					
l	Change in Owrership Casinghead Cus Condensate 10300 N. Central Expressway, Bldg. V, 5th Fl.					
,	f change of ownership give name SUPRON Energy Corporation, Dallas Texas 75231					
	and address of previous owner	of Not Eller gy Co. For Eller	· Dairas, Texas			
	DESCRIPTION OF WELL AND I	PASE			•	
11.	Name .	A SII NO. POOL Name, increasing .	- Cluditon	of Lease	-105	
	Jicarilla "A"	11 Basin Dakota	. Siete,	Federal or Fee Federal	105	
	Location 1 1550	South	1650 _	East		
	Unit Letter; Feet From The Line and Feet From The East					
		0.611	All NOTON	Rio Arriba	County	
	Line of Section 14 Tow	mship 26N · Range	4W , NMPM,	KIU_AII IUQ		
	mp 43/57/0P3	CER OF OU AND NATURAL G	AS			
II.	DESIGNATION OF TRANSPORT	or Condensate	,			
	Plateau, Inc.		Box 108, Farmingto	n, New Mexico 874	01	
	Name of Authorized Transporter of Casinghed Gas or Dry Gas X. Address (Give address to which approved copy of this form is to be sent First International Bldg., Dallas, TX 7520					
	Gas Company of New Mex				X /5202	
	If well produces oil or liquids,	Unit Sec. Twp. Me.	Is gas actually connected?	When		
	give location of tanks.					
	If this production is commingled with that from any other lease or pool, give commingling order number:					
¥.	COMPLETION DATA	Oil Well Gas Well		epen Plug Bock Some F	ies'v. Dill. Res'	
	Designate Type of Completion				į	
		Date Compl. Ready to Frod.	Total Depth	P.B.T.D.		
	Date Spudded					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O1/Gas Pay	Tuking Depth		
	Elevations (D1, Mas, M1, day, elev			15 0 6-1-5		
	Perforations			Depth Casing Shoe	•	
			ND CEMENTING RECORD DEPTH SET	SACKS C	EMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPIRSE			
			1			
			<u> </u>			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 26 hours)					
V	. TEST DATA AND REQUEST F	able for this	depth or be for full 24 hows)			
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	ip, gas tijt, etc./		
				Choke Size		
	Length of Test	Tubing Pressure	Cosing Pressure		·	
		1	Woter - Bbls.	Gen-MCF 198	1111	
	Actual Fred. During Test	OII-Bbis.	#C:01-38.			
	_		1		1	
			<u>-</u>		1021_1	
	CACWELL			16	20,51	

Bbls. Condensate/MMCF Length of Test Artual Prod. Test-MCF/D Cosing Fressure (Shut-in) Tubing Pressue (Shut-in) Testing Method (puot, back pr.) OIL CONSERVATION COMMISSION

BY_

TITLE _

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling & Production Engineer

This form is to be filed in compliance with RULE 1104.

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

JAN 28 1981

If this is a request for allowable for a newly drilled or despen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of condition Connecte From F.104 mine he filed for each and to mittle