est 5 Coele Opercurate Classics Office
DISTRICT I
2.O. Box 1980, Hobbs, NM 88240

June of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION DISTRICT II 7.O. Drawer O'D, Assaila NM 88210

P.O. Box 2088 Fe. New Mexico 87504-2088

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ISTRICT III XXX Rio Beres Rd., Aziec, NM 87410	DEOL			1	E AND		1	4TION		ν		
					LE AND A							
Pessor MERIDIAN OIL INC.						7		Wall All	1 No.			
P. O. Box 4289, Farmin	igton,	New Me	xico	8749	99							
Lesson(s) for Filing (Check proper box)	<u> </u>				_		ese exploi		 -	-		
Vera Well	OIL	Change in '	Tizasport Dry Gas	_	9-11	ert	6	/23/0	70			
Change in Operator		d Ges 🗌					. 					
change of operator give name Union	Texas	Petro	leum	Corpo	ration,	Р.	0. Bo	x 2120,	Houston	<u>, TX 77</u>	<u> 252-2120</u>	
L DESCRIPTION OF WELL A	AND LEASE Well No. Pool Name, including				e Formation			Kind of	Kind of Lease No. Lease No. 153			
JICARILLA "J"	14 BAS				IN DAKO	TA			State, Federal or Fee CI			
Location Unit Letter	. 16.	<u> </u>	P. 4 B.		₹	n and	999		. P . – T	ε.	1.ina	
25	OCN	<u> </u>		ڪــ مد د محد 05	W			ARRIBA	t From The			
Section 35 Township			Rango			<u>MPM,</u>					County	
II. DESIGNATION OF TRANS Nums of Authorized Transporter of Oil		R OF OI					ress to whi	ch anmoud	copy of this form	is to be now	o l	
Meridian Oil Inc.	idian Oil Inc.					P. O. Box 4289, Farmi				igton, NN 87499		
Nume of Authorized Transporter of Chilag Gas Company of New Mex			or Dry	Gus [X]					eopy of this form ield, NM	n <i>is to be so</i> n 87 41 3		
l' well produces oil or liquids, jve location of tanks.	Undt	Sec	Tegs	Rgs.	is gas actua	By con	sected?	When	†			
this production is commagled with that f V. COMPLETION DATA	rom may ou	ser lease or	poal, giv	e commissi	ing order man	nber:				· · · · · · · · · · · · · · · · · · ·		
	~	Oil Well	7	Sas Well	New Well	We	rkover	Deepen	Plug Back S	ame Res'y	Diff Res'v	
Designate Type of Completion - Date Spudded		pl. Ready to	Post		Total Depth	_ــــ	1	1	P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, stc.) Name of Producing Formation					Top Oil/Gas Psy				Tubing Depth			
					.,	100 02 02 02 02 02 02 02 02 02 02 02 02 0						
Performisons									Depth Casing	Shoe		
	CEMENTING RECORD				ALCVO COLEME							
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
					ļ							
TOT DATE AND DECLIFE												
V. TEST DATA AND REQUES OIL WELL (Test must be ofter in	_				be equal to	or ezce	ed top ello	wable for this	depth or be for	full 24 hour	2.)	
Date First New Oil Rus To Tank	Date of Test				Producing I	Producing Method (Flow, pump, gas lift, a						
League of Test	Tubing Pressure				Casing Pressure D)				CEVEIN			
Actual Prod. During Test	Oil - Bhis.			Water - Bbis.				Gas- MCF				
GAG WET T	<u> 1 </u>				<u> </u>				IUL 3 19			
GAS WELL Accord Front Test - MCF/D	- MCF/D Length of Test				Bola, Cond	Bble Condensate/MMCF				L GONE BLY		
Testing Method (pict, back pr.)	Tubing Promuse (Shut-in)				Casing Pressure (Shut-in)			<u> </u>	DIST. 3			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
I hereby cerusy that the tues use regulations of the Us Conservation Division have been complied with not that the information given above is true and complien to the best of my knowledge and belief,						IIII 0.3.1990						
Leslie Kahway					∥ Da	Date Approved						
4					Ву	By 3.1) Chang						
Leslie Kahwajy Prod. Serv. Supervisor					- 11	SUPERVISOR DISTRICT #3						
6/15/90			326-9		'"	1 <u>A</u> —				1		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- -) Separate Form C-104 must be filed for each pool in multiply completed wells.