

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Cont. #120	
2. NAME OF OPERATOR Jerome P. McHugh		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR 930 Petroleum Club Bldg., Denver, Colorado		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any special requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Jicarilla	
790' fnl 1160' fwl		9. WELL NO. 7	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6742' Gr.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T26N, R4W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE N. M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

8/23/68

Spud 12 1/4" hole 8:00 A.M., 8/23/68 - drill to 240'. Ran 7 jts. 8 5/8" O.D., 240, J-55, GR STAG csg. T.E. 224' set at 238' RKB, cemented with 175 sx. Class "A" 2% Cact. P.O.B. 12:30 P.M. - cement air. W.O.C. and nipple up - drilling at 1067'.

9/3/68

7720' Circulate hole - lay down drill pipe. Ran 239 jts. 4 1/2" O.D., 31 jts. 11.04, 203 jts. 10.55, J-55, GR STAG Lone Star csg. T.E. 7730.57 set at 7724' RKB. Cement first stage with 200 sx. 3% gel. and 150 sx. Class "C" plus 7 1/22 salt per cent - good mud returns while cementing, pipe reciprocated free while cementing, barrel plug w/1000 psi - float hold O.K. Job complete at 8:00 P.M., 9/7/68. Cemented second stage thru Baker Stage Collar at 5080' w/110 units (660 cu. ft.) Hys. 400 - good mud returns while cementing. Job complete at 12:45 A.M., 9/8/68. Cemented third stage thru Baker Stage Collar at 3394' w/160 units (900 cu. ft.) Hys. 400 - good mud returns while cementing. P.O.B. 1:30 A.M., 9/9/68.

10/14/68

Move in Signal Rig #1 - rig up, pick up 2 3/8" thg., drill Baker Stage Collar at 3094' and 5080', clean out to 7800' circulated hole clean, pressure tested csg. to 4000 psi, hold O.K. Spotted 250 gal. 15% HCl. acid, pulled thg. Jet-Tech ran Gamma Ray Correlation log.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Dwyer (P.L.B.)

TITLE

Engineer

DATE

10/31/68

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

RECEIVED

NOV - 1 1968

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.