

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator MARATHON OIL COMPANY Lease JICARILLA APACHE Well No. 14
Location of Well: Unit M Sec. 34 Twp. 26N Rge. 5-W County Rio Arriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	S. Blanco Pictured Cliffs	Gas	Flow	Tubing
Lower Completion	Basin Dakota	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	10/4/92	5 days	183	Yes
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	10/4/92	3 days	687	No

FLOW TEST NO. 1

Commenced at (hour, date)*				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
10/4/92					Both Zones SI
10/5/92		175	594		Both Zones SI
10/6/92		176	623		Both Zones SI
10/7/92		180	687		Both Zones SI
10/8/92		182	360		Flowing Lower Zone
10/9/92		183	312		Flowing Lower Zone

Production rate during test

Static 7.9; Diff 4.0; Orifice .875 Static Spring 500#

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	

RECEIVED
OCT 17 1992
OIL CON. DIV.
DIST. 3

Zone producing Upper or Lower:

[illegible]

Date _____