

5 UGGS 1 McHugh 1 NWP 1 Eile
Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Bureau No. 42-R1424.

5. LEASE LOCATION AND SERIAL NO.

Cont. #120

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Basin Dak. & Undes. Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T26N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir or
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

930 Petroleum Club Bldg., Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*3
See also space 17 below.)
At surface

890' fnl 880' fw1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6847' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

9/27/68

Spud 12 1/4" hole 9:40 P.M., 9/27/68. Drilled to 207' 1/2" - 207'
Water. Ran 6 jts. 8 3/4" O.G., 1-53, SR STAC csg. T.E. 102'
set at 205' RMB current 4/175 cm. Class "A" 2 1/2" Cocl. P.O.B. 3:30 A.M.
9/27/68. Cement circulated - W.B.C.

10/15/68

7015' Attempt to log - bridge at 7000'. Went in hole - conditioned hole.
Pulled out of hole - ran Neftan Density and Gamma Ray log. Conditioned
hole - laid down drill pipe. wt. 9.1 vis 43

10/16/68

7047' wt. 9.1 vis 43
Ran 245 jts. 4 1/2" O.G., 31 jts. 11.07, 211 jts. 10.55, 3-53, SR
STAC csg. T.E. 7110.50' set at 7047' RMB. Cemented first stage with 180
cm. Class "A" 8/1" pipe 105 cm. Class "B" 2 1/2" salt per ex. P.O.B.
1:03 P.M., 10/16/68. Good mud returns while cementing. Max. cementing
pressure 900 psi. Backpressure 0 psi. Free while cementing. Cemented
second stage through Baker tool at 5755' with 175 cm. Class
"A" 40% Dicoal "D" 12 1/2" girth for per ex. P.O.B. 5:50 P.M., 10/16/68.
Good mud returns while cementing. Max. cementing pressure 800 psi.
Closed Baker tool with 2500 psi. Cemented third stage through Baker
two stage tool at 5915' with 175 cm. Class "A" 40% Dicoal "D". P.O.B.
7:00 P.M., 10/16/68. Good mud returns while cementing - no cement to
surface. Max. cementing pressure 800 psi. Closed Baker tool with
2800 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Dwyer (G-29)

TITLE

Engineer

DATE

11/13/68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

*See Instructions on Reverse Side

NOV 13 1968

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.