5 OCC 1 McHugh 1 File NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PROPATION OFFICE Operator CON COM Jerome P. McHugh 57 Address 930 Petroleum Club Bldg., Denver, Colorado Other (Please explain) New Well Dry Gas Recompletion Oil Change in Ownership Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Lease No. State, Federal or Fee Ind. Cont #120 Jicarilla Undes. Gallup Location 8901 North 1 088 West eet From The Line and Feet From The Unit Letter 29 **4W** 26N Range NMPM, Rio Arriba County Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Farmington, New Mexico diress to which approved copy of this form is to be sent) Rock Island, 011 Company Box 328. of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company Box 990, Farmington, New Mexico Rge. Is gas actually cont Twp. Unit If well produces oil or liquids, 10/28/68 29 26N give location of tanks. Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Gas Well New Well Workover Same Res'v. Diff. Res'v Oil Well Designate Type of Completion -(X)P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded 7847' 7810' 10/30/68 9/27/68 Tubing Depth Top Oil/Gas Pay Name of Producing Formation vations (DF, RKB, RT, GR, etc.) 6860' RKB 70831 7588¹ Gallup Depth Casing Shoe Perforations 7083' - 7101' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 1/4^H 8 5/8" 2051 175 sx. 4 1/2" 2103 cu. ft 7/8" <u> 7847'</u> (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Water - Bbls. Ggs - MCF Actual Prod. During Test Oil-Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test 3 hrs. 11,938 Casing Pressure (Shut-in) Choke Size Tubing Pressure (shut-in) Testing Method (pitot, back pr.) 3/4" 2398 1696 One Point BP OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE NOV 2 0 1968 Original Signed by Emery C. Arnold I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED. BY SUPERVISOR DIST. #3 TITLE . This form is to be filed in compliance with RULE 1104. Original signed by T. A. Dugan If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Engineer (Title)

11/15/68

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.