(Date)

5 NMOCC	1 McF	lugh	1
NO. OF COPIES REC	EIVED	3	
DISTRIBUTION			
SANTA FE			
FILE		$\square$	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1/	_
	GAS		
OPERATOR			

	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104		
	SANTA FE / REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	LAND OFFICE OIL					
	TRANSPORTER GAS /					
	OPERATOR /					
I.	Operator D. Malluch					
	Jerome P. McHugh					
	Box 234, Farmington					
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil XX Dry Ga	<b>7</b>	,		
	Change in Ownership	Casinghead Gas Conden	nsate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name Jicarilla	Well No. Pool Name, Including Fo		or Fee Ind. Cont. 120		
	Location			1114. 00110, 120		
	Unit Letter;;	Po Feet From The north Lin	ne and 880 Feet From Ti	he west		
	Line of Section 29 Tov	vnship 26N Range	4W , NMPM, Rio Ar	riba County		
***	DEGICAL ATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs.			
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve			
	Plateau, Inc. Name of Authorized Transporter of Car	singhead Gas or Dry Gas XX	Box 108, Farmingt Address (Give address to which approve	con, N. M.  ed copy of this form is to be sent)		
	El Paso Natural Gas	Co.	Box 990, Farmingt	on, N. M.		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When			
	If this production is commingled with	th that from any other lease or pool,	give commingling order number:			
	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff, Res'v.					
	Designate Type of Completic		Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TURING CASING AND	CEMENTING RECORD			
,	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			to a second column of land oil o	-d he could be as assessed ton allows		
V.	TEST DATA AND REQUEST FOOLL WELL	able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.,		
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas - MCF		
				. 74		
	GAS WELL		,			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate DIST 3		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			OU CONSERVA	TION COMMISSION		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	NOV 2, 4 1969		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold			
	1 /		TITLE	SUPERVISOR DIST. #3		
•	Agent (Signature)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Agent		tle)	All sections of this form must be filled out completely for allow able on new and recompleted wells.			
	11/21/69	,	Fill out only Sections I. II.	III, and VI for changes of owner,		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.