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SANTA FE /		CONSERVATION COMMISSION	Form C-104
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	-	AND	
	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (GAS
LAND OFFICE	\dashv		
TRANSPORTER OIL	4		
GAS /	4	•	
S. E.W. S.	-		
PRORATION OFFICE Operator			
	PIL CORP.		
Address	1/2_ CURE		
120 770 FA	OKINGTON ILM	IXX 871101	
00% // // //	Chilian Carl	67/	
Reason(s) for filing (Check proper box		Other (Please explain) CLLANED OUT TO	EIRG TO TOTAL DEFETH
	Change in Transporter of:	CF 2 30 + TUSING (3)	(201) AND PUT BACK
Recompletion	Oil Dry G	TO TRUDE CITY	STEWNO GAS WATE
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including	~ A. I	
Location		PICTURED CLIFF State, Federa	1 or Fee MICIALI
	50 Feet From The SOUTH LI	ine and 190 Feet From	The <u>FAST</u>
Line of Section 23 To	waship 24, N Range	3 , NMPM, P/C	ARRICH County
Name of Authorized Transporter of Oil Name of Authorized Transporter of Ca Name of Authorized Transporter of Ca If well produces oil or liquids, give location of tanks.	or Condensate Singhead Gas or Dry Gas Singhead Gas Twp. Rge.	Is gas actually connected? Whe	ARMINISTER [1] [1] FE copy of this form is to be sent) FREMINISTER [1] [1] [1]
If this production is commingled wi		7170	- I - I - I - I - I - I - I - I - I - I
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
			1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		(at il	Dooth Casing Shoe
		(CIT)	70 /
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		9,	2 6
		7/1/-	COM.
		\ ,, co	N. 3
		John Die	51.
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil	must be equal to or exceed top allow
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF
<u></u>		 	<u> </u>
CACHELI			
GAS WELL	Length of Test	Bbls. Condensate AMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test 2 HK5.	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			498
Actual Prod. Test-MCF/D	Length of Test 2 KKS. Tubing Pressure (Shut-in) 4007	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	
Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	478

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

•		
	· <u>4</u> /)	1
 1 14/11	1/1/11	11/
 Signature	·) /	
11/1/11/11	1/11/	
 (Title)	- 17/4	

(Date)

	JUL 23 1974	, 19
original	<u></u>	or to Little A.
Original		OR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply